

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26656

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum Gb/SA Unit
Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. Tract 3315
Location of Well		008
UNIT LETTER I, 1650 FEET FROM THE south LINE AND 150 FEET FROM		10. Field and Pool, or Whdeat
THE east LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3961.6' RKB, 3951' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Set CIBP above lower injection interval <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plugback lower injection interval.

MI & RU DDU. Install BOP. Release & lower pkr to check csg clearances. COOH w/tbg and pkr. GIH w/CIBP, set @4557'.

Rerun injection equipment as before. Load annulus with 9.0 ppg brine inhibited with 1 drum Unichem 370. Set pkr & tbg with 15,000# tension. Pressure test tbg-csg annulus to 500 psi. Return well to injection.

BOP Equip: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operate

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE

DATE August 13, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

DATE

AUG 15 1984

RECEIVED

AUG 14 1984

U.S. DEPT. OF JUSTICE