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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

API No. 30-025-26656

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

1a. TYPE OF WELL		Water Injection per	
b. TYPE OF COMPLETION		Order PMX No. 85	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DRY <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
		OTHER <input type="checkbox"/>	

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
Tract 3315

2. Name of Operator
Phillips Petroleum Company

9. Well No.
008

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

10. Field and Pool, or Wildcat
Vacuum Gb/SA

4. Location of Well
UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>150</u> FEET FROM

12. County
Lea

THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-14-80	3-23-80	5-19-80	3936' GR, 3961' RKB	- - -

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4720'	- -	Rotary	- -	- -

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg-San Andres Top 4150', Bottom 4800'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex CAL, Dual Guard, RXO	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	355'	12-1/4" (400	sx Cl "H" w/2% CaCl, 1/4#	Flocele
				Circ 36 sxs to surface)	
5-1/2"	14#, K-55	4795'	7-7/8" (800	sxs TLW & 350 sxs Cl "H" w/12# salt,	
				(10% DD, 1/4#/sx Flocele, 3#/sx Gilsonite, 8#/sx salt in tail. Circ 100 sxs	

29. LINER RECORD				30. TUBING RECORD to surface.)			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
- - -	- - -	- -	- - -		2-7/8"	4591'	4382'
				(Fiberglass lined)			

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd 5-1/2" csg.			DEPTH INTERVAL	
4450-4453'	4502-4514'	4569-4580'	AMOUNT AND KIND MATERIAL USED	
4457-4465'	4516-4520'	4585-4593'	4450-4593'	
4468-4486'	4532-4551'	Total 95'--95 shots	9,100 gals 15% NE HCl w/scale	
4490-4500'	4562-4564'		inhibitor w/ball sealers in	
			5 stages.	

33. *See reverse side		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
*10-2-80	- - -	Injection	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
- - -	- - -	- - -	- - -	- - -	- - -	- - -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	N/A

35. List of Attachments
Logs to be furnished direct by Welex

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>Nov. 12, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Rustler 1573'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2918'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3792'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4150'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4448'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Sand/shale				
400	2600	2200	S.D./sh/anhy				
2600	3375	1175	Salt/anhy				
3375	3675	300	Anhy				
3675	4295	620	Dolo.				
4295	4775	480	Lime/dolo.				
4775	4800	5	Lime				
	TD						
	* 10-2-80 Pulled 2-7/8" tbg. Ran 149 jts, 2-7/8" fiberglass-lined tbg, set at 4591', Baker AD-1 pkr at 4382'. Loaded annulus w/inhibited brine. Started wtr. injection on Vacuum through 5-1/2" csg. perfs 4450-4593' at 864 BPD.						

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INCLINATION REPORT

OPERATOR Phillips Petroleum Co. ADDRESS Rm 401, Phillips Bldg., Odessa, Texas 79762
 LEASE NAME East Vacuum GB/SA Unit WELL NO. 008 FIELD Vacuum GB/SA
 LOCATION Tract 3315
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
355	3/4	4.6505	4.6505
851	1/2	4.3152	8.9657
1347	1/2	4.3152	13.2809
1780	1/2	3.7671	17.0480
2380	1	10.5000	27.5480
2896	1	9.0300	36.5780
2990	1 1/4	2.0492	38.6272
3481	1 1/2	12.8642	51.4914
3974	1 1/4	10.7474	62.2388
4525	1 1/2	14.4362	76.6750
4800	1 1/2	7.2050	83.8800

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

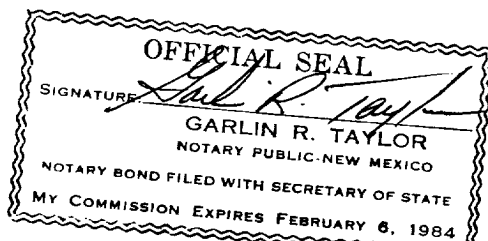
Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 2nd day of April, 19 80

SEAL



Notary Public in and for the County
 of Lea, State of New Mexico