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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26656

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 150 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit,
Tract 3315

9. Well No.
008

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3936' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER Total depth ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-80 MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 9 jts 8-5/8", 24#, K-55 csg set at 355'. Cmt w/400 sxs Cl "H" w/2% CaCl, 1/4# Flocele. Circ 36 sxs to surface. Temp of cmt 65°, temp in zone 63°, estimate of cmt strength 2400 psi, cmt in place 13 hrs prior to test. NU BOP and csg to 1000 psi. Drld out cmt and shoe.

3-15-80 Drld ahead w/7-7/8" bit.

3-23-80 Reached 4800' TD. Ran 115 jts 5-1/2" csg, 14#, K-55 csg set at 4795'. Cmt w/800 sxs TLW and 350 sxs Cl "H" w/12#/sx salt, 10% DD, 1/4#/sx Flocele, 3#/sx salt in tail. Circ 100 sxs to surface. Released rig--prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Senior Engineering Spec.

DATE 3-27-80

Orig. Signed By

APPROVED BY Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL 1. Supp.

skm

RECEIVED

MAR 28 '80

OIL CONSERVATION DIV.