

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26657

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3333
2. Name of Operator Phillips Petroleum Company	8. Well No. 008
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter <u>F</u> : <u>2650'</u> Feet From The <u>FSL</u> Line and <u>2550'</u> Feet From The <u>FWL</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: WORKOVER DUE T/PARAFFIN & ASPHALTINES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/09/97 WELL NOT PMPG, RU PU T/CHG PMP, WHILE CHNG PMP FOUND DEPOSITS OF PARAFFIN & ASPHALTINES, RTP JOB CHANGED T/WO, MIRU DA&S WS #291, KILL, COOH W/RODS & PMP, SISD.
04/10/97 KILL, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG @ 4644', CATCH SAMPLE OF CALCIUM CARBONATE & IRON SULFIDE, SB, WO ENGR, MIRU TBG TSTRS, PU SCRAPER, TST IN HOLE, FOUND 1 BAD PIN/COLLAR, RD TBG TSTRS, PULL ABOVE PERFS, SISD.
04/11/97 KILL, COOH W/SCRAPER, GIH W/LPKR, SET @ 4388', LD & TST T/500# OK, MIRU BJ COILTECH TBG UNIT & HES ACID PMP TRK, GIH W/COIL TBG, PMP 500 GALS XYLENE WHILE MOVING TBG THRU PERFS, PMP 1000 GALS 15% FERCK ACID WHILE MOVING THRU PERFS, FLUSH W/30 BBLS FR WTR, COOH W/COIL TBG, MAX PRESS 1740# AVG RATE 05. BPM ISIP VAC, RDMO BJ & HES EQMT, SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 4-22-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1997

04/12/97 OPEN UP W/TBG ON VAC & FL @ 1200', REC: 95 BBLS W/END FL @ 2800', MIRU AA, PMP SCALE SQZ:
MIX & PMP 2 DRUMS TH-757 IN 40 BBLS FR WTR, FLUSH W/200 BBLS FR WTR, SISD.
04/15/97 REL PKR, COOH W/TBG, GIH W/ PROD TBG, ND PAN & BOP, TAKE SPOOL OFF WH, FLNG UP WH, GIH W/PMP &
RODS, SPACE OUT, LD & TST, RDMO DDU, LEAVE PMPG, NO TST.
04/16/97 PMP 24 HRS, NO TST.
04/17/97 PMP 24 HRS, TST 66 BOPD 180 BWPD 1 MCF 85.0% CO2.
04/18/97 NO TST, SAT. PROBLEMS.
04/19/97 PMP 24 HRS, TST 42 BOPD 113 BWPD 1 MCF 55.5% CO2.
04/20/97 PMP 24 HRS, TST 127 BOPD 343 BWPD 1 MCF 53.8% CO2.

COMPLETE DROP F/REPORT

Received
Hobbs
OCD

SUB: 11 YAM