

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26657

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST GB/SA UNIT
TRACT 3333

8. Well No.
008

9. Pool name or Wildcat
VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>F</u> : <u>2650</u> Feet From The <u>SOUTH</u> Line and <u>2550</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD NEW PERFS & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/95 COOH, RIH W/PUMP, CLEAN OUT WELL, RIH W/BIT COLLARS, COOH, RU HLS TO REPERFORATE
4443'-4462' 19'--38 SHOTS
4466'-4488' 22'--44 SHOTS
4492'-4530' 38'--76 SHOTS
4539' 4544' 5'--10 SHOTS
4545' 4553' 8'--16 SHOTS
4557' 4564' 7'--14 SHOTS
4568'-4586' 18'--36 SHOTS

TOTAL 117'--234 SHOTS
CORRELATE CASING COLLARS LOCATED AT 4365', 4405', 4451',
4496', AND 4537', POOH & RD HLS. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 01/31/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 06 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

mt

EVGSAU 3333-008 CONTINUED:

1/15/96 MIRU LUCKY WELL SERVICE DDU #1
KILL WELL, UN SEAT PUMP, SISD.

1/16/96 COOH W/RODS & PUMP, NU BOP & PAN, COOH W/TBG. RTIP IN
W/SANDPUMP, TAG @ 4646', CATCH SAMPLE OF SALT, TRIP IN
W/SCRAPER TO 4632', PULL HALF WARY OUT, SISD.

1/17/96 KILL WELL, COOH W/SCRAPER, RU HLS EQUIP, PERFORATE
W/4" CSG, GUNS @ 2 SPF THE FOLLOWING: 4568' - 4586', 13', 26
SHOTS, RD HLS EQUIP, SISD DUE TO HIGH WIND.

1/18/96 PUMP BRINE TO KILL WELL, PERFORATE THE FOLLOWING
W/4" CSG GUNS @ 2 SPF, 4492' - 4530', 38', 76 SHOTS, 4466' - 4488',
22', 44 SHOTS, 4443' - 4462', 19', 38 SHOTS, RD MO HLS EQUIP.,
GIH W/KILL STRING, SISD.

1/19/96 KILL WELL, COOH W/ KILL STRING, MIRU TBG TESTERS, TEST
PKR & TBG IN HOLE, FDMO TBG TESTERS, SET PKR @ 4330',
LOAD & TEST BACKSIDE TO 500#, RU SWAB, FL @ 1800',
RECOVER 40 BBLS, FL @ 3450', SISD. CREW OFF 48 HRS.

1/22/96 MIRU HES EQUIP., PUMP 65 GALS 15% FERCHEK ACID, 5000#
ROCK SALT IN 5000 GALS X-LINKED GELLED BRINE
W/BREAKER, 35 BBLS WATER, FLUSH, OPEN UP WELL W/200#
ON TBG & FL AT SURFACE, RECOVER 118 BBLS OF 306 BBL
LOAD W/FL AT 2100', SISD.

1/23/96 OPEN UP WELL W/260# ON TBG, FL @ 1800', RECOVER 120 BBLS
W/68 BBLS LEFT OF 306 BBLS LOAD & FL @ 2350', SISD.

1/24/96 KILL WELL, RELEASE PKR, TAG SALT @ 4589', WASH DOWN TO
4646', COOH, GIH W/SN, 10' OF IPC SUBS, BLAST JT 7 JTS TBG,
TAC & 148 JTS TBG, ND PAN & BOP, SET TAC, FLANGE UP WELL
HEAD, GIH W/PUMP & RODS, RD DDU, LEAVE PUMPING.

1/25/96 PUMP 24 HRS NO TEST

1/26/96 PUMP 24 HRS, TEST 28 BOPD, 225 BWPD, 1 MCFD.

1/27/96 PUMP 24 HRS, TEST 40 BOPD, 211 BWPD, 1 MCFD, 63.4% CO2

1/28/96 PUMP 24 HRS TEST 40 BOPD, 211 BWPD, 1 MCFD, 60.9% CO2.
COMPLETE DROP FROM REPORT.