

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26657 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3333
8. Well No. 008
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3945' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter F : 2650 Feet From The South Line and 2550 Feet From The West Line Section 33 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-93 - MIRU DDU. COOH w/rods & pump. NU BOP COOH w/tbg. Trip sand pump Tag @ +4665'. Trip 7" scraper to 4622'. GIH w/2-7/8" tailpipe, pkr., 2-7/8 tbg. w/tailpipe @ 4594' and pkr. @ 4355'. Set pkr. Load and test annulus to 500#. O.K. Pump 20 bbls. FW w/10 gals TH430. Mix 4 drums TC 405 in 220 gals FW - spot 1/2 mix out @ 4594'. Pull pkr. to 4087' w/ tp @ 4322'. Set pkr. Wait 4 hrs. pump rest of mix. Swab. Pump 3500 gals 15% NeFe. Swab.

1-23-93 - COOH w/tbg & pkr. GIH w/ 2-7/8" tbg. Set tbg. ND BOP. GIH w/pump & rods.

1-27-92 - Pump 24 hrs. 121 BOPD; 116 BWPD; 152 MCF; 1252.266 GOR.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 1/28/93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 02 1993

CONDITIONS OF APPROVAL, IF ANY: