

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-26657

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1713-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Str., Odessa, TX 79762

4. Well Location  
Unit Letter F : 2650 Feet From The South Line and 2550 Feet From The West Line

Section 33

Township 17-S

Range 35-E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3945' GR

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit

8. Well No.  
008 (Tract 3333)

9. Pool name or Wildcat  
Vacuum Gb/SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last test 1-5-90 109 oil, 21 water 1.5 MCF  
Ru DDU. Kill well. COOH w/rods and pump. NU BOP. COOH w/tbg. Check for  
scale, none found. GIH w/tbg and pkr set @ 4333'. Load backside. RU Charger.  
Acidize w/3500 gal of 15% NEFe HCl w/110 gal of 425. Drop 2400# of rock salt  
and 2400 gal of gelled brine. Avg. press 2000#, avg rate 3.3 bbl/min ISIP 1900#  
5 min 1200#, 15 min 700#. Swab back 12 bbl of load - started flowing - Squeeze  
w/1 drum of 756 scale inhib. COOH w/tbg and pkr. GIH w/156 jt of 2-7/8" tbg and  
pump and rods.  
1-27-90: Pump 24 hr 175 oil, 68 water, 15.5 MCF  
1-28-90: Pump 24 hr 173 oil, 68 water, 20.2 MCF  
1-29-90: Pump 24 hr 169.92 oil, 66.08 water, 28.5 MCF, 167.726  
Complete drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/18/90

TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1990