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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26657

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-1713-1	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333	
4. Location of Well				9. Well No. 008	
UNIT LETTER <u>F</u> LOCATED <u>2650</u> FEET FROM THE <u>South</u> LINE AND <u>2550</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM				10. Field and Pool, or Wildcat Vacuum Gb/SA	
				11. County Lea	
15. Date Spudded 3-9-80		16. Date T.D. Reached 3-23-80		17. Date Compl. (Ready to Prod.) 5-6-80	
20. Total Depth 4800'		21. Plug Back T.D. 4700'		18. Elevations (DF, RKB, RT, GR, etc.) 3945' GR 3957RKB	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres, Top 4102', Bottom 4800'		22. If Multiple Compl., How Many NA		19. Elev. Casinghead ---	
26. Type Electric and Other Logs Run Schlumberger Sonic, Dens. log, DLL, RXO				23. Intervals Drilled By Rotary	
28. CASING RECORD (Report all strings set in well)				25. Was Directional Survey Made No	
Casing Size		Weight LB./FT.		Amount Pulled	
9-5/8"		36# K-55		12-1/4" (w/400 sxs Cl "H" w/2% Cacl + 1/4#/sx Flocele. Circ 50 sxs to surface)	
7"		23# K-55		8-3/4" (w/800 sxs TLW w/10% DD, 12#/sx salt, 1/4#/sx Flocele. Thail in w/300 sxs Cl "H" w/5#/sx salt. Circ to surface.	
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP		SIZE	
---		---		2-7/8"	
BOTTOM		SACKS CEMENT		DEPTH SET	
---		---		4599'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd 7" csg		DEPTH INTERVAL			
4443-4445'		4492-4495'			
4447-4449'		4497-4516'			
4456-4460'		4534-4540'			
4465-4471'		4568-4584'			
4476-4484'		66'----66 shots			
33. PRODUCTION					
Date First Production 5-10-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2" x 1-1/2" x 16" pmp @ 4598		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-13-80		Hours Tested 24		Choke Size ---	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---	
Oil - Bbl. 43		Gas - MCF 25		Water - Bbl. 6	
Oil Gravity - API (Corr.) 35.4		Gas - Oil Ratio 581			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By E. T. Millhollen	
35. List of Attachments Logs furnished direct by Schlumberger					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Engineering Specialist</u> DATE <u>October 23, 1980</u>					

