NO. OF COPIES RECEIVED			
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LAND OFFICE			
IRANSPORTER	OIL		
GA			
OPERATOR			
DOOD ATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

			TOR ALLOWABLE		Effective 1-1-6	
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND I	NATURAL GA	1S	
	LAND OFFICE		•			
	TRANSPORTER OIL	•				
	GAS				•	•
	OPERATOR					
	PRORATION OFFICE	API No. 30-02	25-26657			
	Operator	h,				
	Phillips Petroleum	Company		•		
	Address	Company				
		1. Character 0.1	707/0			:
		prook Street, Odessa, Tex				<del></del> ;
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well X	Change in Transporter of:				;
	Recompletion	OII Dry Gas	3 📙			
	Change in Ownership	Casinghead Gas Conden	sate			
			· · · · · · · · · · · · · · · · · · ·			
	If change of ownership give name	n/a				
	and address of previous owner	II/a				
H,	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Lease Name East Vacuum			State, Federal	or Fee	[
	Gb/SA Unit, Tr. 3333	008 Vacuum Gb/SA		State, Establish		B-1713-1
	Location					
	Unit Letter F; 265	50 Feet From The South Line	<sub>e and</sub> 2550	Feet From Th	he West	
	Line of Section 33	vnship 17-S Range	35-E , NMPN	1,	Lea	County
	Line of Section - 100					
***	DECLOSIATION OF THE ANGROSS	TED OF OIL AND NATURAL CA	<b>s</b>			
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approve	ed copy of this form is	to be sent)
			1			•
	Texas-New Mexico Pipeli	ne	P. O. Box 2	528, Hobbs	NM 88240	to he sens
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address			
	Phillips Petroleum Comp	any	4001 Penbrook	St., Odes	sa, Texas 797	62
	If well westward all as liquide	Unit Sec. Twp. Age.	Is gas actually connect	ed? Wher		
	If well produces oil or liquids, give location of tanks.	I 33 17-S 35-E	yes	1	10-2-80	
		<u> </u>			n/a	
		th that from any other lease or pool,	give comminging orde	r number:	II/ a	
ĮV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
	Designate Type of Completic	n (Y)	1	1	j	1
	Designate Type of Completic		X			<u>i.</u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	3-9-80	5–6–80	4800	ł	4700 <b>'</b>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	3945' GR 3957' RKB	Grayburg/San Andres	4102'		4599	<b>7</b> .
	Perforations	Grayburg/ Bait Andres	1 7102		Depth Casing Shoe	
	4443 - 4584*				4800	1
	4443 - 4304	THOMAS CASING AND	CEMENTING DECO		L	
		TUBING, CASING, AND	T		SACKS CE	MENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS			
	12-1/4"	9-5/8"			w/2% Cacl & 1/	
		<u> </u>	Floce	ele. Circ	50 sxs to su	rface)
	8-3/4"	7"	4751' (w/80	10 sxs TLW	w/10% DD, 12/	/sx salr,
		(1/4#/sx Flocele, Tail	i=/200 (	71 Hall/-		
	· i	(1/4)/24 Lincere Tall	III W/JUU SXS (	<u> </u>	<u>usx salt. Circ</u>	to surfac
v	TEST DATA AND REQUEST F		fter recovery of total vol	ume of load oil a	#SX Salt. Circ	to_surfac
v.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total vol pth or be for full 24 hour	ume of load oil a	ind must be equal to or	to surfac
V.	. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil a	ind must be equal to or	to surfac
V.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volepth or be for full 24 hour Producing Method (Flo	ume of load oil a s) w, pump, gas lift	ind must be equal to or	exceed top allow
V.	OIL WELL Date First New Oil Run To Tanks 5-10-80	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volepth or be for full 24 hour Producing Method (Flo	ume of load oil a s) w, pump, gas lift	ind must be equal to or	exceed top allow
V.	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test	OR ALLOWABLE (Test must be a able for this de 10-13-80	ofter recovery of total volenth or be for full 24 hour Producing Method (Flo	ume of load oil a s) w, pump, gas lift	ind must be equal to or	exceed top allow
V.	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours	OR ALLOWABLE (Test must be a able for this de laber of Test 10-13-80  Tubing Pressure	ofter recovery of total volenth or be for full 24 hour Producing Method (Flo	ume of load oil a s) w, pump, gas lift	ind must be equal to or	exceed top allow
V	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test	OR ALLOWABLE (Test must be a able for this de laber of Test 10-13-80   Tubing Pressure   Oil-Bbis.	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oil a s) w. pump, gas lift ' x 1-1/2''	t, etc.)  x 16' pmp at Choke Size	exceed top allow
V.	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours	OR ALLOWABLE (Test must be a able for this de laber of Test 10-13-80  Tubing Pressure	Ster recovery of total voleph or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure	ume of load oil a s) w. pump, gas lift ' x 1-1/2''	t, etc.)  x 16' pmp at Choke Size	exceed top allow
V.	OIL WELL Date First New Oil Run To Tanks 5-10-80 Length of Test 24 hours Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de laber of Test 10-13-80   Tubing Pressure   Oil-Bbis.	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oil a s) w. pump, gas lift ' x 1-1/2''	t, etc.)  x 16' pmp at Choke Size	exceed top allow
V.	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test	OR ALLOWABLE  (Test must be a able for this de label for this de l	Ster recovery of total voleph or be for full 24 hour pith or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oll a s) w, pump, gas lift x 1-1/2"	t, etc.)  x 16' pmp at Choke Size  Gas-MCF	4598†
V.	OIL WELL Date First New Oil Run To Tanks 5-10-80 Length of Test 24 hours Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de laber of Test 10-13-80   Tubing Pressure   Oil-Bbis.	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oll a s) w, pump, gas lift x 1-1/2"	t, etc.)  x 16' pmp at Choke Size	4598†
V	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test	OR ALLOWABLE  (Test must be a able for this de label for this de l	fter recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oll a s) w, pump, gas lift ' x 1-1/2''	t, etc.)  x 16' pmp at Choke Size  Gas-MCF	4598†
V	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test	OR ALLOWABLE  (Test must be a able for this de label for this de l	Ster recovery of total voleph or be for full 24 hour pith or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oll a s) w, pump, gas lift ' x 1-1/2''	t, etc.)  x 16' pmp at Choke Size  Gas-MCF	4598†
V	OII. WELL  Date First New Oil Run To Tanks 5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de able for this de la	fter recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure Water-Bbls.	ume of load oll a s) w, pump, gas lift ' x 1-1/2''	t, etc.)  x 16 pmp at Choke Size  Gas-MCF  25	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE  (Test must be a able for this de able for this de la	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16' pmp at Choke Size  Gas-MCF  25  Gravity of Condensate	4598†
	OII. WELL  Date First New Oil Run To Tanks 5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE  (Test must be a able for this de able for this de la	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC Casing Pressure (Shu	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16 pmp at Choke Size  Gas-MCF  25	4598†
	OII. WELL  Date First New Oil Run To Tanks 5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE  (Test must be a able for this de label for this de l	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16' pmp at Choke Size  Gas-MCF  25  Gravity of Condensate	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I. hereby certify that the rules and	OR ALLOWABLE  (Test must be a able for this de able for this de la label	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16' pmp at Choke Size  Gas-MCF  25  Gravity of Condensate	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE  (Test must be a able for this de able for this de la label for this de la label for this de la label for this de label for t	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16' pmp at Choke Size  Gas-MCF  25  Gravity of Condensate	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE  (Test must be a able for this de able for this de la label	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	choke Size  TION COMMISSIO	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE  (Test must be a able for this de able for this de la label for this de la label for this de la label for this de label for t	fter recovery of total volepth or be for full 24 hour Producing Method (Flo Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED	ume of load oil a s) w, pump, gas lift ' x 1-1/2."	t, etc.)  x 16' pmp at Choke Size  Gas-MCF  25  Gravity of Condensate	4598†
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE  (Test must be a able for this de able for this de la label for this de la label for this de la label for this de label for t	Ster recovery of total volepth or be for full 24 hour producing Method (Florance Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE SIIP	ume of load oil a s) w, pump, gas lift ' x 1-1/2"  CF  CONSERVA	Gae-MCF  Choke Size  Choke Size  Choke Size	4598 '
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	OR ALLOWABLE  (Test must be a able for this de able for this de la label for this de la label for this de la label for this de label for t	Ster recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE STIP:  This form is	ume of load oil a s) w, pump, gas lift ' x 1-1/2"  CONSERVA	Gas-MCF  Choke Size  Gravity of Condensate  Choke Size	4598 '
	OIL WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  (Test must be a able for this de able for this de 10-13-80  Tubing Pressure  Oil-Bbis.  43  Length of Test  Tubing Pressure (Shut-in)   Tubing Pressure (Shut-in)   Tubing Pressure (Shut-in)   W. J. Mueller	Ster recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE SIPET  This form is in this is a recovery to the form must be the form	ume of load oil a s) w, pump, gas lift ' x 1-1/2."  CONSERVA  to be filed in c quest for allow at he accompar	gravity of Condensate Choke Size  TION COMMISSION  Tion Commission  Choke for a newly drived by a tabulation	exceed top allow 4598†  ON  E 1104.  Illed or deepene of the deviation
	Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE  (Test must be a able for this de able for this de la label for this de la label for this de la label for this de label for this dela	Ster recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE SIPET  This form is in this is a recovery to the form must be the form	ume of load oil a s) w, pump, gas lift ' x 1-1/2."  CONSERVA  to be filed in c quest for allow at he accompar	gravity of Condensate Choke Size  TION COMMISSION  Tion Commission  Choke for a newly drived by a tabulation	exceed top allow 4598†  ON  E 1104.  Illed or deepene of the deviation
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	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Senior Enginee  (Signature)  Senior Enginee  (Toctober 22,	OR ALLOWABLE  (Test must be a able for this de able for this de la labe for this de labe for this d	Ger recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE SIIP  This form is if this is a rewell, this form mutests taken on the able on new and specifications of the sections of the sec	ume of load oil a s)  w. pump, gas lift  ' x 1-I/2''  to be filed in c quest for allow st be accompare well in accompare well in accompleted we seed this form mure completed were, or transport	Gas-MCF  Choke Size  Choke Size  Choke Size  TION COMMISSION  Choke Size  Tion compliance with Rule speed by a tabulation dance with Rule 1 at be filled out compiliance.  Ill, and VI for challen, or other such challen.	4598 *  LE 1104.  Illed or deepene of the deviation 11.  Istely for allow anges of condition
	OII. WELL  Date First New Oil Run To Tanks  5-10-80  Length of Test 24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Senior Enginee  (Signature)  Senior Enginee  (Toctober 22,	OR ALLOWABLE  (Test must be a able for this de able for this de la labe for this de labe for this d	Ger recovery of total volepth or be for full 24 hour producing Method (Flour Insert 2-1/2' Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shu  OIL  APPROVED  BY  TITLE SIIP  This form is if this is a rewell, this form mutests taken on the able on new and specifications of the sections of the sec	ume of load oil a s)  w. pump, gas lift  ' x 1-I/2''  to be filed in c quest for allow st be accompare well in accompare well in accompleted we seed this form mure completed were, or transport	Gas-MCF  Choke Size  Choke Size  Choke Size  TION COMMISSION  Cable for a newly drive dence with RULE 1  at be filled out compaties.  III. and VI for ch	4598 *  LE 1104.  Illed or deepene of the deviation 11.  Istely for allow anges of condition

## INCLINATION REPORT

PERATOR	Phillips Petroleum Co.	ADDRESS Rm. 401, Phili	lips Bldg., Odessa, Texas
EASE NAME	East Vacuum GB/SA Unit Tract 3333	WELL NO. 008 FIELD	
OCATION	Section 33, T-17S, R-35E, Lea	County, New Mexico	
EDMII	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
DEPTH			
355	1 1/4	7.7390	7.7390
850	1	8.6625	16.4015
1346	1 1/4	10.8128	27.2143
1814	1 1/4	10.2024	37.4167
2315	1 1/2	13.1262	50.5429
2753	1 1/4	9.5484	60.0913
3197	1/2	3.8628	63.9541
3694	3/4	6.5107	70.4648
3757	1	1.1025	71.5673
4299	1 1/4	11.8156	83.3829
4810	1 1/4	11.1398	94.5227
•	ertify that the above data as sledge and belief.	set forth is true and	correct to the best
		CACTUS DR	ILL ING COMPANY
		John	Ayen
		TITLE John Ay	ers, Office Manager
FF IDAVIT:			
known to m	the undersigned authority, appose to be the person whose name and under oath states that he is	is subscribed herebelo	w, who, on making
of the wel	I, under bath states that he is I identified above, and that to not intentionally deviated from	o the best of his know	ledge and belief such
		John Aye	
		AFFIANT'S SIGNA	TURE
Sworn and	subscribed to in my presence on	n this the 2nd day	of <u>April</u> , 1980
	O; FLAAL SEAL		

SEAL

GARLIN R. TAYLOR
NOTARY PUBLIC NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
MY COMMISSION EXPIRES FEBRUARY 6, 1984

Notary Public in and for the County of Lea, State of New Mexico

DISTRIBUTION			Form C+103 Supersedes Old C+103 and C+103
ANTA FE	NEW MEXICO OIL CONSI	Effective 1-1-65	
FILE	-		5a. Indicate Type of Lease
J.S.G.S.	-		State X Fee
PERATOR			5, State Cil & Gas Lease No.
	AP	I No. 30-025-26657	B-1713-1
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OF TO DEEPEN OF PLUG BY CATION FOR PERMIT -" (FORM C-101) FOR SUCI	ACK TO A DIFFERENT RESERVOIR.	
OIL X CAS WELL	OTHER+		7. Unit Agreement Name East Vacuum Gb/SA Unit
Phillips Petroleum	Company	•	8. Form or Lease Rame East Vacu Gb/SA Unit, Tract 3333
. Alires of Creator	Company		9. Well No.
	rook, Odessa, Texas 79762		008
Location of Well			10. Fleid and Fool, or Wildcat
UNIT LETTER F	2650 FEET FROM THE South	LINE AND 2550	Vacuum Gb/SA
THE West LINE, SE	C710N 33 TOWNSHIP 17-	S RANGE 35-E NMPM	
THITTITITE .	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3945' GI	R	Lea
	k Appropriate Box To Indicate No Intention To:	•	ther Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	other Total depth	X
OTHER			
.7. Describe ( roposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	tils, and give pertinent dates, including	g estimated date of starting any proposed
ST&C csg se Circ 50 sxs	orlg. Spud in w/12-1/4" bit at @ 355'. Cmt w/400 sxs Control to surface. Temp of cmt at 00 psi. Cmt in place 12 his	1 "H" $w/2\%$ CaCl and $1/4\%$ 65°, temp in zone $63^{\circ}$ ,	#/sx Flocele.
3-11-80Drld ahead	w/8-3/4" bit.		
3-23-80Reached 480 TLW w/10% D	0' TD. Ran 112 jts 7" 23# D, 12#/sx salt, 14#/sx Floot to surface.	K-55 csg set at 4751'. cele. Tail in w/300 sx	Cmt w/800 sxs s C1 "H" w/5# sx
3-24-80Released ri	gprep to perf.		
. I herety feelify that the informat	tion above is true and complete to the best o	of my knowledge and belief.	
. I hereby certify that the informat		for Engineering Special	ist March 25 1980

Orig. Signed by Jerry Sexton Dist 1. Supv.

RECEIVED

MAK - 9 1980

OIL CONSERVATION DIV.