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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

API No. 30-025-26657

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner n/a

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tr. 3333	Well No. 008	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. B-1713-1
Location Unit Letter F ; 2650 Feet From The South Line and 2550 Feet From The West Line of Section 33 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 17-S	Rge. 35-E
Is gas actually connected?	yes		When 10-2-80	

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-9-80	Date Compl. Ready to Prod. 5-6-80		Total Depth 4800'		P.B.T.D. 4700'			
Elevations (DF, RKB, RT, GR, etc.) 3945' GR 3957' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4102'		Tubing Depth 4599'			
Perforations 4443 - 4584'					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		355' (w/400 sxs C1 w/2% Cacl & 1/4#/sxs Flocele. Circ. 50 sxs to surface)					
8-3/4"	7"		4751' (w/800 sxs TLW w/10% DD, 12#/sx salt, (1/4#/sx Flocele. Tail in w/300 sxs C1 "H" w/5% salt. Circ to surface)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

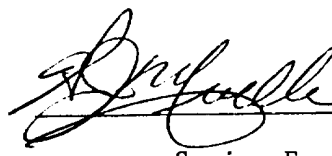
Date First New Oil Run To Tanks 5-10-80	Date of Test 10-13-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2-1/2" x 1-1/2" x 16' pmp at 4598'	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 43	Water-Bbls. 6	Gas-MCF 25

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (shut-in) -----	Casing Pressure (shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

October 22, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

INCLINATION REPORT

OPERATOR Phillips Petroleum Co. ADDRESS Rm. 401, Phillips Bldg., Odessa, Texas
 LEASE NAME East Vacuum GB/SA Unit WELL NO. 008 FIELD Vacuum GB/SA
 LOCATION Tract 3333
 LOCATION Section 33, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
355	1 1/4	7.7390	7.7390
850	1	8.6625	16.4015
1346	1 1/4	10.8128	27.2143
1814	1 1/4	10.2024	37.4167
2315	1 1/2	13.1262	50.5429
2753	1 1/4	9.5484	60.0913
3197	1/2	3.8628	63.9541
3694	3/4	6.5107	70.4648
3757	1	1.1025	71.5673
4299	1 1/4	11.8156	83.3829
4810	1 1/4	11.1398	94.5227

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

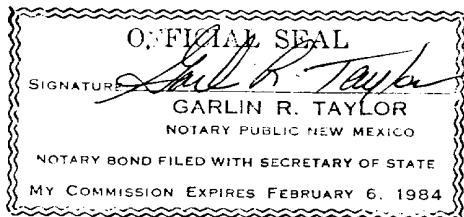
AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 2nd day of April, 1980



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26657

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 008
Location of Well UNIT LETTER F 2650 FEET FROM THE South LINE AND 2550 FEET FROM West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3945' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-80--MI Cactus Drlg. Spud in w/12-1/4" bit on 3-9-80. Ran 8 jts 9-5/8" 36# K-55 ST&C csg set @ 355'. Cmt w/400 sxs Cl "H" w/2% CaCl and 1/4#/sx Flocele. Circ 50 sxs to surface. Temp of cmt 65°, temp in zone 63°, estimate of cmt strength 2400 psi. Cmt in place 12 hrs prior to drlg.

3-11-80--Drld ahead w/8-3/4" bit.

3-23-80--Reached 4800' TD. Ran 112 jts 7" 23# K-55 csg set at 4751'. Cmt w/800 sxs TLW w/10% DD, 12#/sx salt, 14#/sx Flocele. Tail in w/300 sxs Cl "H" w/5# sx salt. Circ to surface.

3-24-80--Released rig--prep to perf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE March 25, 1980

Orig. Signed by
Jerry Sexton
Dist. J. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR - 9 1980

OIL CONSERVATION DIV.