State of New Mexico

Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-26658 Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-2073 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 3345** WELL X OTHER 8. Well No. 2. Name of Operator 001 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street Odessa. TX 79762 4. Well Location 2500 SOUTH Feet From The Line Line and 300 Feet From The Unit Letter **LEA 17S** Range 35E **NMPM** County Township 33 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO: ALTERING CASING** REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: CO T/4679' ADD PERFS TREAT F/SCALE ACIDIZE OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU DDU COOH W/PMP & RODS NU BOP. 03/14/2000 RU & SCANALOG TOOH GIH W/SANDLN BLR & TAG F/FILL @ 4710' (40' FILL) SIH W/7" SCRPR 03/15/2000 GIH W/7" SCRPR MIRU HES & SPOT 1500 GAL 15% ACID ACROSS PROPOSED PERFS & OLD PERFS 03/16/2000 COOH W/CSG SCRPR GIH W/KS COOH W/KS MIRU HES & PERF 4486-4643' W/2 SPF TOT 212 SHOTS W/120 DEG PH RDMO HES WL 03/17/2000 GIH W/PKR & SET @ 4435" TSTG TBG T/5000# BELOW SLIPS LD & TST BKSIDE T/1000# OK MIRU HES T/ACIDIZE W/7500 GAL 15% FERCK ACID BLKNG W/5500# SALT IN 550 GAL GEL BRINE FLUSH W/34 BBL WTR MAX 2400# MAX RATE 6.5 BPM ISIP 2384# 15 MIN 3# RDMO HES SWAB REC 30 BBL GAS CUT FLUID SWAB REC 125 BBL GAS CUT FL 03/18/2000 SWAB REC 275 BBL GAS CUT FL 03/21/2000 (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. THIE Senior Regulation Analyst SIGNATURE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME Larry M. Sanders

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

ORIGINAL SIGNED BY CHAIS WILLIAMS DISTRICT I SUPERVISOR

TITLE

DATE



EVAC #3345-001

CONTINUED

03/22/2000 REL PKR & COOH W/TBG, GIH W/PROD EQMT TAG F/SALT @ 4692' WASH SALT T/4710' LD 1 JT & ND BOP NU WH &

SET TAC.

03/23/2000 GIH W/INSERT TYPE PMP & RODS HANG ON START PMPG RDMO DDU

TEMP DROP F/REPORT PENDING TST RESULTS
TSTNG 55 OIL 344 WTR 128 GAS - COMPLETE DROP F/REPORT 04/11/2000

