

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2073
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3345
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter N : 300 Feet From The South Line and 2500 Feet From The West Line Section 33 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3943' GR 4949' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Perforate add'l SA zones & stimulate ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate the following intervals from top to bottom using 4" casing guns w/ 23 gram premium charges at 2 jspf on spiral phasing.

Correlate depths w/ Worth Well Surveys' Gamma Ray-Collar log dated 5-27-80.

4536'-4540'	4'	9 shots
4550'-4556'	6'	12 shots
4566'-4574'	8'	16 shots
4584'-4586'	2'	5 shots
	39'	78 shots

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation & Proration Supervisor DATE 02-08-91

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL FILED IN SECTION

SECTION 1, TOWNSHIP 17-S

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 13 1991

CONDITIONS OF APPROVAL, IF ANY:

Test surface lines to 3500#. Load annulus and pressure to 500 psi.

Stimulate entire zone w/ 9,450 gal of 15% NEFe HCl containing clay stabilizer and 5% Techni-Wet 425 (9 drums)

Swab/flow well back until entire load recovered.

COOH w/ RITS pkr and 2-7/8" work string.

RIH w/ 2-7/8", 8rd, EUE production tbg setting seat nipple at 4690' and tbg anchor at 4475'. Apply 17,600# tension to tbg.

RIH w/ pump and rods as previous.

Return well to production.

FEB 1 1968