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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26658

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	East
	B-2073

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	East
8. Form or Lease Name	Vacuum Gb/SA Unit
	East Vacuum Gb/SA Unit, Tract 3345

2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well	

9. Well No.	001
10. Field and Pool, or Wildcat	Vacuum Gb/SA

UNIT LETTER	N	LOCATED	300	FEET FROM THE	South	LINE AND	2500	FEET FROM
THE	West	LINE OF SEC.	33	TWP.	17-S	RGE.	35-E	NMPM

11. County	Lea
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15. Date Spudded	3-24-80	16. Date T.D. Reached	4-4-80	17. Date Compl. (Ready to Prod.)	5-27-80	18. Elevations (DF, RKB, RT, GR, etc.)	3943' GR 3949' RKB
20. Total Depth	4800'	21. Plug Back T.D.	4750'	22. If Multiple Compl., How Many	NA	23. Intervals Drilled By	rotary

19. Elev. Casinghead	---
25. Was Directional Survey Made	NO

24. Producing Interval(s), of this completion - Top, Bottom, Name	Grayburg-San Andres, Top 4168', Bottom 4800'
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26. Type Electric and Other Logs Run	Schlumberger Sonic, BHC, GR, DLL, RXO-GR, FDC, CNL-GR
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27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36# K-55	378'	12-1/4"
7"	23# K-55	4799'	8-3/4"

CEMENTING RECORD	AMOUNT PULLED
(w/400 sxs C1 "H" w/2% CaCl ₂ Circ 26 sxs to surface)	1/4#/sx Floor
(800 sxs TLW, 300 sxs Class "H". Circ 70 sxs to surface)	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	4600'	---

31. Perforation Record (Interval, size and number)	
Perfd 7" csg	
4486-4491"	4588-4634'
4499-4512'	85' --- 85 Shots
4517-4538'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4486-4634'	16,800 gals 15% NE Hcl w/scale inhibitor and ball sealers in 5 stages

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-30-80		Insert 2" x 1-1/4" x 16" pmp @ 4600'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-14-80	24	---	---	215	124	0	577
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold
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Test Witnessed By	E. T. Millhollen
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35. List of Attachments	Schlumberger to furnish logs direct.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	W. J. Mueller
TITLE	Senior Engineering Specialist
DATE	October 23, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Rustler 1558'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates 2928'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen 3818'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4168'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres 4482'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinbry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	377	377	Shale				
377	2060	1683	Salt				
2060	3490	1430	Anhy				
3490	4545	1055	Anhy/dolo				
4545	4700	155	Dolo/lime				
4700	4800	100	Dolo/Anhy				
	TD						

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OCT 27 1990

THE COMMISSIONER