

30025-26658

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-75

5A. Indicate type of Lease
STATE <input checked="" type="checkbox"/> FILE <input type="checkbox"/>
5. Lease Unit Name
B-2073

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
c. Name of Operator	
Phillips Petroleum Company	
d. Address of Operator	
Room 401, 4001 Penbrook, Odessa, Texas 79762	
4. Location of Well	
UNIT LETTER N	LOCATED 300 FEET FROM THE South LINE
AND 2500 FEET FROM THE West	LINE OF SEC. 33 T.17-S R.35-E
10. Estimated Depth	
4800'	
11. Formation	
GB/SA	
12. Type of Casing	
Rotary	
13. Estimated Cost (Show whether DF, RI, etc.)	14. Estimated Status Plug Bond
3942.0 Ground (unprepared)	blanket
15. Drilling Contractor	
Advise later	
16. Approx. Date Work will start	
Upon Approval	

7. East A well Unit Name
East Vacuum GB/SA Unit
8. East A well Unit Name
East Vacuum GB/SA Unit, Tract 3345
9. Well No.
001
10. Well Unit Name
Vacuum GB/SA
11. Well Unit Name
Lea

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	40# K-55	350'	(Sufficient quantity of C1 "H" w/2% CaCl ₂ (& 1/4# Flocele/sx in 1st 150/sx) circ surf)	
8-3/4"	7"	23# K-55	4800'	(Sufficient TRLW w/12# salt/sx w/10% DD a (1/4#/sx Flocele plus 3# Gilsonite/sx fol (lowed by 260 sxs C1 "H" cmt w/8# salt/sx (to circ surface).	

(This well is the same proration unit as Well No. 035)

Reference NSL-1139.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

NSL-1139

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date January 22, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN 24 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

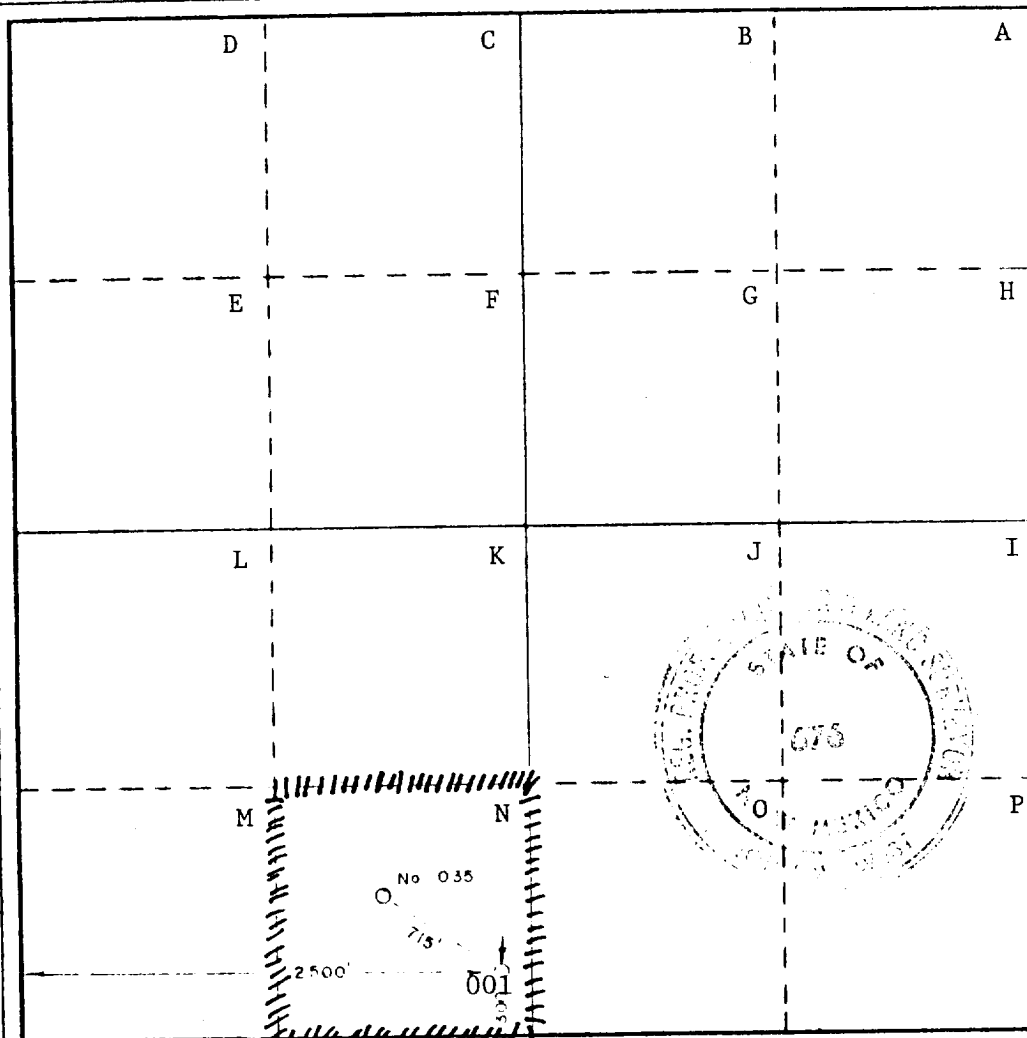
Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit 3345		Well No. 001
Unit Letter N	Section 33	Township 17 South	Range 35 East	County Lea	
Actual For the Location of Well: 300 feet from the south line and 2500 feet from the west line					
Ground Level Elev. 3942.0 (unprepared)	Producing Formation Grayburg-San Andres		Pool Vacuum Gb/SA	Dedicated Acreage 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]

W. J. Mueller

Position

Senior Engineering Spec.

Company

Phillips Petroleum Company

Date

January 9, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 28, 1979

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. John W. West

676

Ronald J. Eidson 3239

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JAN 23 1980
OIL CONSERVATION DIV

115

COUNTY LEA FIELD Vacuum STATE NM
 OPER PHILLIPS PETROLEUM CO. API 30-025-26658
 NO 1 LEASE East Vacuum (Grayburg-San Andres)/ MAP
Sec 33, T17S, R35E /Unit Tr. 3345 CO-ORD
300 FSL, 2500 FWL of Sec 7-4-18 NM
2 mi SE/Buckeye SPD 3-24-80 CMP 5-27-80

CSC 9 5/8-378-400 sx 7-4799-300 sx 2 7/8-4600	WELL CLASS: INIT D FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	ID 4800 (SADR)		PBD 4750	

IP (Grayburg-San Andres) Perfs 4486-4634 P 215 BOPD. Pot
 based on 24 hr test. GOR 581; gty 35.4

CONTR Cactus #68 OPRS ELEV 3942 GL PD 4800 RT

4-14-80 F.R. 1-28-80
 11-17-80 (Grayburg-San Andres)
 TD 4800; WOCT
 TD 4800; PBD 4750; Complete
 Perf (Grayburg-San Andres) 4486-91, 4499-4512,
 4517-38, 4588-4634 (overall)
 Acid (4486-4634) 16,800 gals (15% NEHCL)
 LOG TOPS: Rustler 1558; Yates 2928, Queen
 3818, Grayburg 4168, San Andres 4482
 LOGS RUN: SN, GRL, SONL, FDC, CNL
 Rig Released 4-6-80
 7-26-80 TEMPORARY COMPLETION ISSUED
 11-22-80 RE-ISSUE OF SUSPENDED COMPLETION

7-4-18 NM
 IC 30-025-70046-80