COSTRUCTION ANTA FE ILE S.G.S. AND OFFICE RANSPORTER GAS? PELATOR

N MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 RECEIVED
Supersedes Old C-104 and (Effective 1-1-65
MAR - 4 1982

O. C. D.
APTESIA, OFFICE

ROPATION OFFICE	-				
Operator	ON THE				
BEACH EXPLORATION	UN, INC.				
P. O. Box 3669,	Midland, TX 79702			•	
Reason(s) for filing (Check proper	box)	Other (Ple	ase explain)		
New Well	Change in Transporter of:	_ CHANG	SE IN NAME	ONLY	
Recompletion CII Dry Gas CI					
Change in Ownership	Casinghead Gas C	Condensate			
f change of ownership give nar	ne				
nd address of previous owner					
SCRIPTION OF WELL AND	LEASE				
ose Name	Well No. Pool Name, Including	_	Kind of Lease	2000	
scalero Ridge Unit	1 Quail Ridge	e (Morrow)	State, Federal	or Fee State E-10002	
callon	90 N	ine and 1980		N.	
Unit Letter ; O	90 Feet From The N L	ine and 1900	Feet From T	'he	
Line of Section 20 To	ownship 19-S Range	34E , NMPM	. Le	d County	
	TER OF OUR AND NATURAL O	246			
ne of Authorized Transporter of Ci	TER OF OIL AND NATURAL O		to which approv	ed copy of this form is to be sent)	
e Permian Corporation P. O. Box 1183 Houston, Texas					
ne or Authorized Transporter of Co	ssinghead Gas or Dry Gas	Address (Give address)	o which approv	ed copy of this form is to be sent)	
as company of New Mex	(
vell produces oil or liquids, e location of tanks.	Unit Sec. Twp. Fig. 34	Is gas actually connected Yes	ed? ¡Whei		
	_ 	- +		7/21/80	
MPLETION DATA	ith that from any other lease or pool				
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover	Deepen I	Plug Back Some Resty. Diff. Res 	
e Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
30/80	4/16/80	13,632		13,565	
vations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
3720 Gr	Morrow	13,402		13,328 Depth Casing Shoe	
13,402-13,412				13,632	
	TUBING, CASING, AN	ND CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEMENT	
17 1/2"	13 3/8"	427		450	
12 1/4"	8 5/8"	5500		3650	
8 1/2"	5 1/2"	13,632		650	
T DATA AND DECUTET E	OP ALLOWARIE (Text of the	-1		nd must be equal to or exceed top a!!	
ST DATA AND REQUEST F . WELL		depth or be for full 24 hours		AL MUST BE EQUAL TO ST EXCESS TOP C.	
First New Cil Run To Tanks	Date of Test	Producing Method (From	Producing Method (Fiou. pump, gas lift, etc.)		
	Tubing Pressure	Casing Pressure		Choke Size	
gth of Test	Totally Freeze	Cashing Process			
ual Prod. During Test	Cil-Bels.	Water - Bbls.		Gas-MCF	
·					
WELL	Length of Test	Bbls. Condensate/MMCF	-	Gravity of Condensate	
833	24hrs	42		59	
ling Method (pitol, back pr.)	Tubing Piessue (Shut-in)	Cosing Pressure (Shut-	-in)	Choke Size	
Back pressure	1600	Sealed		16/64	
RTIFICATE OF COMPLIA	NCE	OIL		TION COMMISSION	
		APPROVED	MAR 1) 1982, 19	
aminaton have been complied	regulations of the Oil Conservation with and that the information give	211 ()	aran entre	, Ugʻç	
we is true and complete to the	he best of my knowledge and belie	(II D) 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FARY SE		
		TITLE	TITLE		
		This form is to be filed in compliance with RULE 1104.			
Land C.	Serv	36 1545 15 5 705	west for allow	vable for a newly drilled or deepened	
	noture)	tests taken on the	well in accor	nied by a tabulation of the deviation dance with NULE 111.	
Landman	(stle)	All sections o	this form mu	at be filled out completely for allow-	
March 2, 1982		able on new and re	Sections 1 11	III and VI for changes of owner.	
(Date)		well name or number	well name or number, or transporter, or other such change of condition		
·		Separate Form	is C-104 must	t be filed for each pool in multiply	