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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317
6. Unit Agreement Name
7. Unit Agreement Name
8. Farm or Lease Name Hale State
9. Well No. 1
10. Field and Pool, or Wildcat Midway (Devonian)
11. County Lea

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Plugged</u>
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator DAVID FASKEN
3. Address of Operator 608 First National Bank Building, Midland, TX 79701
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM

15. Date Spudded 4-18-80	16. Date T.D. Reached 4-20-80	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3780.7' GR	19. Elev. Casinghead 3780.7'
20. Total Depth 1215	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made
26. Type Electric and Other Logs Run None				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 13-3/8"	WEIGHT LB./FT. 48#/ft	DEPTH SET 437.38'	HOLE SIZE 17 1/2"	CEMENTING RECORD {250 sx Lite wt. 100 sx Class "C"}	AMOUNT PULLED -0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		

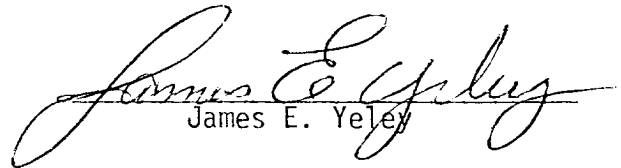
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
35. List of Attachments							

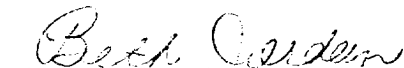
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>James E. Yeley</u>				TITLE <u>James E. Yeley, Agent</u>		DATE <u>9-10-80</u>	

DAVID FASKEN,
HALE STATE #1-J
Deviation Survey

$\frac{1}{2}^{\circ}$ @ 438'
 $\frac{1}{2}^{\circ}$ @ 715'


James E. Yeley

Sworn to and subscribed before me the undersigned, on this 10th day of September, 1980.


Beth Jordan, Notary Public in and
for Midland County, Texas