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	1			4 11									

DAVID FASKEN.

HALE STATE #1-J

Deviation Survey

1₂0 @ 438' 1₂0 @ 715'

Sworn to and subscribed before me the undersigned, on this 10th day of September, 1980.

Beth Jordan, Notary Public in and for Midland County, Texas