

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DAVID FASKEN		8. Farm or Lease Name Hale State
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Midway (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3780.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-18-80---Drilled 17½" hole to 438'. Spudded @ 3:00 p.m. CST 4-18-80. Ran 11 jts 13-3/8" 48#/ft H-40 ST&C casing, landed @ 438'. Cemented w/250 sx Halliburton Lite w/2% CaCl, Slurry Wt 12.7 ppg + 100 sx Class "C" w/2% CaCl, Slurry Wt 14.8 ppg. Circulated 144 sx excess cement, plug down @ 6:15 a.m. CST 4-19-80. WOC 14 hrs. Compressive strength 1350 psi, pressure tested 13-3/8" casing and B.O.P. stack to 1000 psig - held OK.

4-19-80---Drlg 12¼" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Berger TITLE Agent DATE 4-28-80

APPROVED BY John Sexton TITLE Agent DATE 4-28-80

CONDITIONS OF APPROVAL, IF ANY: