

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26677
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 006
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa 79762
4. Well Location

Unit Letter <u>F</u> : <u>2500</u> Feet From The <u>West</u> Line and <u>1450</u> Feet From The <u>North</u> Line
Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964.7 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Isolate and Acidize San Andres Pay <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-02-91 N.D. wellhead. pickup on tbg, COOH w/49 jt. of 2-7/8" tbg, to split collar pickup GIH w/overshot, catch fish release packer R.U. scanalog COOH L.D. 137 jt. of 2-7/8" tbg. R.D. scanalog S.D.
- 12-13-91 GIH w/bit and 2-7/8" tbg. clean out to 4750' COOH w/tbg & bit.
- 12-14-91 Trip 5-1/2 casing scraper to 4687'. R.U. HLS run casing inspection log from 4738' to surface.
- 12-16-91 GIH w/5-1/2" packer set @ 4440'. Acidize w/4,000 gal of chic acid, 6,000# of R.S. in gelled brine. Flush w/31 bbl of 2% KCL.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L.M. Sanders</u>	TITLE <u>Supervisor Reg/Proration</u>	DATE <u>1-3-92</u>
TYPE OR PRINT NAME <u>L.M. Sanders</u>		(915) TELEPHONE NO. <u>368-1488</u>

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 09 '92

12-18-91 COOH w/tbg & packer. GIH w/RBP & packer. Set RBP @ 4440', packer @ 4281' Load annulus test to 500# OK. Acidize w/1500 gal of chic acid w/clay stabilizer and dropped 3,000 # of rock salt in gelled brine. Flush w/29 bbls of 2% KCL water.

12-19-91 Starting Fl. L. 500' final fl. L. 800'. COOH w/packer. GIH retrieve RBP. COOH laying down workstring. S.D.

12-20-91 GIH w/5-1/2", set packer on 138 jts of 2-7/8" ST-55, TK 70 PC tbg. w/couplings & using seal lube dope. Set packer @ 4288'. Load annulus pressure up to 500#, held OK.

12-25-91 Complete Drop From Report.

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JAN 17 1992