

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. District DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26677
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 006
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa 79762	
4. Well Location Unit Letter <u>F</u> : <u>2500</u> Feet From The <u>West</u> Line and <u>1450</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3964.7GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Isolate and Acidize San Andres Pay. <input checked="" type="checkbox"/> Pressure test casing. Return to Injection		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI AND RU DDU. NU BOP. Release packer. Scanalog tubing OOH.
RIH w/sandline pump and tag fill. Pump to 4750', clean-out, COOH w/sandline pump.
RIH w/hydro-static bailer and clean out to 4750'. RIH w/ 4-7/8" bit, collars and 2-7/8" workstring to clean out. COOH.

RIH w/ 5-1/2" 14# casing scraper on 2-7/8" workstring to 4650'. Run casing inspection log from 4650' to surface.

RIH w/RTTS-type packer and RBP on 2-7/8" workstring. Set RBP at 4630'. Set packer at +/- 4520'.

Acidize San Andres perforation from 4546'-4622' with a total of 3000 gallons of CHIC

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 11-20-91

TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

acid w/clay stabilizer and diverting with 3000 lbs rock salt. Unseat packer, PU RBP and move same to 4450'. Set packer at 4280'.

Acidize San Andres perforations from 4383'-4426' with a total of 1500 gallons of CHIC acid w/clay stabilizer diverting with 1500 lbs rock salt .

Unseat packer, PU RBP and COOH, then locate leak while POOH w/pkr and RBP. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at +/- 4280'.

Acidize San Andres perforations from 4383'-4660' with a total of 4000 gallons of CHIC acid w/clay stabilizer and diverting with 5000 lbs rock salt.

Unseat packer, PU RBP and COOH. RIH w/packer 2-7/8" IPC tubing. Test tubing to 5000 psi while RIH. Run packer to +/- 4280'.

Load csg-tbg annulus w/71 bbls 10 ppg brine containing 1.5%. Set packer +/- 4280'. Return well to water injection.

RECEIVED

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