

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26677

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER F, 2500 FEET FROM THE West LINE AND 1450 FEET FROM  
THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit, Tract 3236
9. Well No.
006
10. Field and Pool, or Wildcat
Vacuum Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3964.7GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☒ Convert producer to injection under  
authority of Order PMX No. 91.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-82: MI & RU Clark WSU. Pld rds & tbg. WIH w/137 jts 2-7/8" Tubco plastic lined pipe & Husky M-1 nick plated pkr w/left hand on/off tool 1.881 F-profile set @ 4277' in inhibited brine. RD & MO Clark WSU.

11-2-82: Waiting on injection line

11-3 thru 11-9-82: Down 24 hrs, WO wellhead hookup.

11-10-82: Injecting, no gauge.

11-11-82: Injected 24 hrs thru 2-7/8" plastic coated tbg into 5-1/2" csg perms from 4383'-4660' @ 1524 BPD w/vacuum pressure. Single completion in the Grayburg/San Andres formation.

BOP Equip: Series 900,3000# WP, double, 1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist DATE 11-16-82

APPROVED BY SUPERVISOR DATE NOV 18 1982

CONDITIONS OF APPROVAL, IF ANY: