


PHILLIPS PETROLEUM COMPANY

Odessa, Texas
September 10, 1982

To: J. O. Woodson
R. C. Ainsworth (2)

EVGSAU Tract 3236, Well #006
W. O. #602502
CONVERSION TO INJECTION
Vacuum Grayburg San Andres Field
Lea County, New Mexico

From: J. W. Maharg 

A. Well Information

See attached well sketch.

B. Procedure

1. MI & RU DDU. Install BOP.
2. Pull downhole producing equipment.

NOTE: All sucker rods are to be checked on location. Questionable rods are to be sent directly to Rodco for further analysis. This will insure that all rods stored are in reusable condition. The remaining equipment should be placed in stock. A procedure giving a new location for pumping unit will follow shortly.

C. Injection Equipment

1. Notify NMOCD of permanent equipment installation and equip as follows:
 - a. Set nickel-plated B.O.T., Husky M-1 packer with L-H on/off tool (1.81 'F' Profile) at 4290' in 10,000# compression on plastic-lined tubing. (Contact Sherman Norwood, Odessa, (915) 367-1250, for tubing & packer.)
 - b. Fill annulus with inhibited brine (1% N.L. Treating Co. Wt-1270, Tretolite KW-93, Unichem C-70, or equivalent).
 - c. Pressure test casing/tubing annulus to 1500 psi surface pressure.*

*NOTE: Have representative of NMOCD on location to witness pressure test.
 - d. Install wellsite injection assembly & meter run. (Contact Darrell Dollens in Odessa, (915) 367-1431, for equipment list.)