

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-26677

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1320

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit,
Tract 3236
9. Well No.
006

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

10. Field and Pool, or Wildcat
Vacuum Gb/SA

4. Location of Well
UNIT LETTER F LOCATED 2500 FEET FROM THE west LINE AND 1450 FEET FROM
THE northline of sec. 32 TWP. 17-S RGE. 35-E NMPM Lea

12. County
Lea

15. Date Spudded 5-4-80 16. Date T.D. Reached 5-12-80 17. Date Compl. (Ready to Prod.) 9-9-80 18. Elevations (DF, RKB, RT, GR, etc.) 3964.7 GR
20. Total Depth 4800' 21. Plug Back T.D. 4729' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools
Rotary --

19. Elev. Casinghead
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres Top: 4332, Bottom: 4800

27. Was Well Cored
No

26. Type Electric and Other Logs Run
GO Wireline-BHC Sonic Gr., DLL, R_{xo} Gr.

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	353'	12-1/4" (Cmt. w/400 sx Cl H, 2% CaCl, 1/4# Flocele, circ 11 sx to surface.)		
5-1/2"	14# K-55	4798'	7-7/8" (1000 sxs TRLW, 12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite, Tailed w/260 sxs Cl "H" w/5# salt. Circ. 300 sxs.)		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4624'	---

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 5-1/2" csg w/1 JSPF:			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4383-4387	4484-4503	4593-4604	4383-4660	acidized w/19,500 gals 15% NE HCl w/ball sealers
4392-4399	4546-4561	4610-4622		
4410-4426	4567-4586	4638-4660		

33. PRODUCTION
Date First Production 9-10-80 (39 BO) Production Method (Flowing, gas lift, pumping - Size and type pump) insert pump 2" x 1-1/2" x 16" Well Status (Prod. or Shut-in) producing
Date of Test 1-10-82 Hours Tested 24 Choke Size -- Prod'n. For Test Period 52 Oil - Bbl. 22 Gas - MCF 44 Water - Bbl. 423 Gas - Oil Ratio
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF -- Water - Bbl. -- Oil Gravity - API (Corr.) 36.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By D. Thorp

35. List of Attachments
Logs furnished direct by GO.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Engineering Specialist DATE February 3, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
_____ 1515'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2834'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3692'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4050'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4332'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Redbed				
355	2155	1800	Salt/Anhy				
2155	3385	1230	Anhy				
3385	3755	370	Anhy/Sh.				
3755	4155	400	Dolo/Sand				
4155	4450	295	Dolo/Anhy				
4450	4800	350	Dolo				
	TD						

FILED
FEB 9 1955
WELLS