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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26677

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. A-1320
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER F 2500 FEET FROM THE West LINE AND 1450 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3236
15. Elevation (Show whether DF, RT, GR, etc.) 3964.7 GR		9. Well No. 006
12. County Lea		10. Field and Pool, or Wildcat Vacuum Gb/SA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☒  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐ Total Depth ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-4-80 MI Cactus Drlg. Spudded w/12-1/4" hole to 355'. Ran 8-5/8" csg. 24# K-55 set at 353'. Cmt w/400 sxs Cl. "H" w/2% CaCl, 1/4# Flocele. Circ 11 sxs to surface. Temp. of cmt. 70 degrees, zone temp. 60 degrees, cmt strength 1500 psi, cmt in place 13 hours prior to test. Tested to 500# for 30 minutes. OK
- 5-5-80 NU BOP's Tested BOP's and csg. OK Drld ahead w/7-7/8" bit.
- 5-12-80 Reached 4800' TD. Running logs.
- 5-13-80 Ran 117 jts 5-1/2" 14# K-55 csg. set at 4798'. Cmt w/1000 sxs TRLW, 12# salt, 10% DD, 1/4# Flocele, 3#/sx Gilsonite. Tail w/260 sxs Cl. "H" w/5# salt. Circ 300 sxs. Displace plug w/acid and H<sub>2</sub>O. Csg. left standing w/displacement fluid.
- 5-14-80 Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE May 15, 1980

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: