

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-26678 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | A-1320 |
| 7. Lease Name or Unit Agreement Name | EAST VACUUM GB/SA UNIT TRACT 3236 |
| 8. Well No. | 007 |
| 9. Pool name or Wildcat | VACUUM GRAYBURG/SAN ANDRES |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 | |
| 4. Well Location Unit Letter <u>C</u> : <u>200</u> Feet From The <u>NORTH</u> Line and <u>2550</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3970' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE CONV ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/18/95 MIRU DDU, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, TIH 4646' & OUT W/CSG SCRAPER TO 2335', SISD.
07/19/95 KILL WELL, COOH W/SCRAPER, GIH W/PKR & TBG, SET @ 4289', MIRU CHARGER, PUMP SCALE CONVERTER, RDMO CHARGER, SISD.
07/20/95 RU SWAB, RECOVER 8 BBLS, RD SWAB, MIRU HES & PUMP 4500 GASL 15% FERCHECK ACID, 1100 GALS X-LINKED GELLED BRINE W/BREAKER, 36 BBLS WATER, RDMO HES, RU SWAB, MAKE ONE RUN, SISD.
07/21/95 RU SWAB, RECOVER 47 BBLS, RD SWAB, SISD.
07/24/95 COOH W/TBG & PKR, GIH W/TBG, ND BOPE, FLANGE UP WELLHEAD, GIH W/PUMP & RODS, RDMO DDU, START PUMPING BACK LOAD, NO TEST.
07/25/95 PUMP BACK LOAD.
07/26/95 MIRU CHARGER, PUMP CHEMICAL SQZ, MIRU CHARGER, LEAVE WELL SHUT IN. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 08/01/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

AUG 11 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 07-27-95 BY 1043

07/27/95 PUMP 24 HRS, NO TEST.
07/29/95 PUMP 24 HRS, 36 BO, 112, BW, .5 MCF 72% CO2.
07/30/95 PUMP 24 HRS, 35 BO, 117 BW, .5 MCF 72% CO2.
07/31/95 PUMP 24 HRS, 34 BO, 109 BW, 1 MCF 72% CO2.
COMPLETE DROP FROM REPORT.