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WELL COMPLETION OR RECOMPLETION COMMISSION Solid Frequency	DISTRIBUTION		_									
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4. Location of Well west inc and 200 restrict rec north line or sec. 32 res. 17-S age. 35-E comp. 13. Date Spudded 15. Date PLD. Heaches 17. Date Congl. (Ready to Frod.) 18. Literations (IF. RAM. Rf., GR. etc.) 19. Elev. Cashindhead 5-14-80 5-26-80 2-19-81 3970' GR. 3980' RKB 7-10 Total Depth 21. Plus Bose T.D. 23. Housing Compl. How 21. Elevations (IF. RAM. Rf., GR. etc.) 19. Elev. Cashindhead 4750' NA 4750' NA 4750' NA 4750' NA 673 Directions (IF. RAM. Rf., GR. etc.) 19. Elev. Cashindhead 674. Preduction Intervals.), of this confiction - Top, Bottom, Name 674 Grayburg-San Andres Top 4060', Bottom 4800' 16. Type Elevatic and Cuber Loops Num 674. Preduction districtions for the Loops Num 77. CASING RECORD (Report ell strings set in well) 675. Type Elevatic and Cuber Loops Num 78. CASING SIZE 675. MEIGHT LB./FT. DEPTH SET HOLE SIZE 675. ABOU' 8-3/4" (4000 SMS CI "H" w/22" GGCL2] 1/4#/xmx) 797. 23#, K-55 4800' 8-3/4" (1000 SMS CI "H" w/22" GGCL2] 1/4#/xmx) 798. LINER RECORD 10. TUBING RECORD 11. Performance (Interval, size and number) For Bortom Sacces (Interval, size and number) For Grayburg-San Andres Top Adol 4608 4425-4429 4466-4462 4614-44620 4425-4429 4466-4462 4614-4620 10. For First Production Freduction Method (Flowing, gas lift, pumping. Size and type pump) Freduction Press. 10. Depth Set Production Freduction Method (Flowing, gas lift, pumping. Size and type pump) Freduction Method (Flowing, gas lift, pumping. Size and type pump) Freduction Press. 10. Depth Set Production Freduction Method (Flowing, gas lift, pumping. Size and type pump) Freduction Method (Flowing, gas lift, pumping. Size and type pump) Freduction Press. 10. Cashing Press. 10. C	Room 401.	4001 Pen	brook S	treet	Odessa	Teva	as 7976	.2			1	
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Crayburg-San Andres Top 4060', Bottom 4800' No	24. Producing Interval(s	s), of this cor		i	Name		IVA		I	-> , 10	otary	125. Was Directional Survey
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18 Mil 11	Schlumberge	ar will	turnish	logs d	irect.							
SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 5, 1981	Ju. 1 hereby certify that	pue injormati L	on shown on	ooth sides	of this fo	orm is true	e and comple	te u	the best of	my knowle	edge and beli	ief.
SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 5, 1981	1X-M	1 11.	7									March 5 1001
	SIGNED	CHI CC	₩.	J. Mue	Llerur	LE <u>Sr.</u>	Engine	<u>eri</u>	ng Spec	<u>ialis</u> t	DATE	march 5, 1981

INSTRUCTIONS

This form is to be filed with the appropa. To District Office of the Commission not later than 3 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico							
Chinle		244	т	Canyon	_ т	Ojo Al	lamo		т.	Penn. "B"			
Rustler		1538 T. Strawn		Strawn	T. Kirtland-Fruitland				T.	Penn. "C"			
Salado_		1667' T. Atoka		Atoka	_ T. Pictured Cliffs					Penn. "D"			
T. Yates	1	28231	т.	Miss	_ Т.	Cliff I	louse		Т.	Leadville			
T. 7 Riv	2	3148'	т.	Devonian	_ т.	Menefe	ve		Т.	Madison			
T. Queen	2	3710'	т-	Silurian	_ т.	Point	Lookout		T.	Elbert			
T. Gravi	1.	060'	Т.	Montoya	_ т.	Manco	s		T.	McCracken			
T. San A	$\frac{4}{100}$	391'	Т.	Simpson	T.	Gallup	,	<u>.</u>	τ.	Ignacio Qtzte			
T. Glorie	eta		τ.	McKee	Ba	ise Gree	nhorn _		Т.	Granite			
T. Padde	ock		Т.	Ellenburger	_ т.	Dakot	a		Т.				
T. Bline	bry		Т.	Gr. Wash	T.	Morris	on		т.				
T. Tubb			Т.	Granite	Т.	Todilt	.0		Т.				
T. Drink	ard		т.	Delaware Sand	_ т.	Entrac	la		Т.				
T. Abo -			T.	Bone Springs	Т.	Winga	te		Т.				
T. Wolfe	amp		T.		T.	Chinle	·		Т.				
T. Penn			Т		_ T	Permi	an		Т.				
T Cisco	(Bough C	C)	т.		Т.	Penn.	''A''		Т.				
	•			OIL OR GA									
No. 1. from	m									,to			
										to			
•													
No. 3, fror	m			_to	. N	o. 6, fro	m		••••••	to			
•													
No. 3, from	m			to				feet.		······			
No. 4 See				••				faat					
No. 4, 1101	ти	·····		FORMATION RECORD (Attac									
From	To	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation			
0 365 1430 2747 3492 3603 3758	365 1430 2747 3492 3603 3758 4800 T.D.	365 1065 1317 745 111 155 1042	Redb Salt Anhy Anhy Anhy	e/Sand ped :/Anhy drite drite and dolomite drite and dolomite omite						•			
				COEWED									
	İ		MA	9 1981									
			OIL CL	SERVALUA Ó V									

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104
Supersedes Old C-104 and C-110

FILE	- KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	_ AUTHORIZATION TO TRA	AND NATURAL	UAS
TRANSPORTER OIL			
GAS	_		
OPERATOR OFFICE	ADT N= 20	025 26679	
PRORATION OFFICE	API No. 30	-043-400/8	
Phillips Petroleum	Company		
ddress			
	brook Street, Odessa, Te	xas 79762	
eason(s) for filing (Check proper bo	į.	Other (Please explain)	
ew We!l	Change in Transporter of: Oil Dry G		
hange in Ownership		ensate	
change of ownership give name			
nd address of previous owner	NA		
DESCRIPTION OF WELL AND Lease Name East Vacuum	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
b/SA Unit, Tract 3236	007 Vacuum Gb/S	A State, Feder	
ocation	VICTUM SD/D	A	1_11_13_10
Unit Letter C; 25	50 Feet From The West Li	ne and 200 Feet From	The north
Line of Section 32 T	ownship 17-S Range	35-E , ммем, Lea	G
Line of Section 32 T	ownship 1/-S Range	35-E , ммгм, Lea	County
	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of O			oved copy of this form is to be sent)
Texas-New Mexico Pipe	line Company asinghead Gas 🔀 or Dry Gas 🗀	P. O. Box 2528, Hobbs	New Mexico 88240 oved copy of this form is to be sent)
	•		
Phillips Petroleum Co	Unit Sec. Twp. Rge.		<u>ok Street, Odessa, Tx 79</u> _{Ten}
give location of tanks.	J 32 17-S 35-E	Yes	2-19-81
this production is commingled w	with that from any other lease or pool	, give commingling order number:	NA
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	ion = (X)	1	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.
5-14-80	2-19-81	4800'	4750 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3970' GR	Grayburg/San Andres	4060 '	4619'
	4425-4429', 4432-4436',		Depth Casing Shoe
4528-4546, 4604-4608	', 4614-4620', 4622-4626		4800'
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD	SACKS CEMENT
12-1/4"	9-5/8"		"H" w/2% CaCl ₂ , 1/4#/sx
· · · · · · · · · · · · · · · · · · ·			Circ 43 sxs to surface.)
8-3/4"	7"	4800' (1000 sxs T	LW w/10% DD, 12# salt, 3
	(Gilsonite, 1/4# Flo	cele, Tail w/400 sxs CL	"H" + 5# salt. Circ 97
	FOR ALLOWABLE 27/8 must be	after recovery of total volume of load of lepth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
9-24-80	2-21-81		
Length of Test	Tubing Pressure	Insert pump 2-1/2" x	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF
	42	11	34
CAC UIDI I			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		₩	•
	regulations of the Oil Conservation		, 19
	with and that the information given he best of my knowledge and belief.		lements
	_		AOT STOR
4λ	1	TITLE	
11 /24 .NI	// /	11	compliance with RULE 1104.
1) Hotel	W. J. Mueller	If this is a request for alle	owable for a newly drilled or deepen panied by a tabulation of the deviati
Senior Engineer	ing Specialist	tests taken on the well in acc	ordance with RULE 111.

(Title)

(Date)

March 5, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply