

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API NO. 30-025-26678

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3236
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 007
4. Location of Well UNIT LETTER C, 2550 FEET FROM THE West LINE AND 200 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3970' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-80 MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 9 jts 9-5/8", 36#, K-55 csg set at 365'. Cmt w/400 sxs Cl "H" w/2% CaCl₂ + 1/4#/sx Flocele. Circ 43 sxs to surf. Temp of cmt slurry when mixed 70°. Temp in zone 65°. Est cmt strength at time of test 1500# psi. Cmt in place 12-1/2 hrs prior to test. Tested to 500# for 30 min, OK.

5-26-80 Reached 4800' TD. Running logs.

5-27-80 Ran 118 jts, 7", 23#, K-55 csg set at 4800'. Cmt w/1000 sxs TLW w/10% DD, 12# salt, 3# Gilsonite, 1/4# Flocele. Tail w/400 sxs Cl "H" w/5# salt. Circ 97 sxs. Csg left standing w/displacement fluid. Released rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 29, 1980

Orig. Signed By

Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE _____ DATE JUN 2 1980

CONDITIONS OF APPROVAL, IF ANY: