30-025-21.678

•

NO. UF COPIES RE		1			· · · · · · · · · · · · · · · · · · ·	20 00	- LGO II	
CISTRIBUTI SANTA FE		NEW	VEW MEXICO OIL CONSERVATION COMMISSION			Forn: C-101		
FILE						Revised 1-1-65		
	· · · · · · · · · · · ·					5A. in li≏ite I		
U.S.G.S.		- <b>-</b>				STATE X	ن *** ·	
						5, clifte vill 5 Gis Leave the		
OPERATOR						A-1320		
Ai	PPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK	_////////	AHHHHHH	
la. Type of Work						7. Cuit A neer	ent Mane	
b. Type of Well	DRILL X		DEEPEN		PLUG BACK		um Gb/SA Unit	
AFLL X	GAS						selume East Vacu	
	GAS	0 HZR		SINGLE X	MULTIPLE	Gb/SA Uni	t, Tract 3236	
Le l'étéret : per le c							9. Weil No.	
Phillips Petroleum Company							007	
A deca of C per Not							10. Field mail coi, or Waarat	
Room 401, 4001 Penbrook, Odessa, Texas 79762						Vacuum Gb/SA		
4. Location of 341.	UNIT LETTE	RCLOG	ATED 2550 F	EET FROM THE	West un		MUMMU	
						- 1117/1111	MMMMM	
<u> 20</u> 0	FEET FROM	-us North us	EDFSEC. 32 T	<u>*** 17-S</u>	545. 35-E SHP	• AIIIIII		
MMMM			MMMMM	<u> IIIII</u>	<u>IIIIIIIII</u>	A last cleanty	All all and a	
4/////////////////////////////////////						Lea		
hilliththe	HHHH.	ATTA ATTA ATTA		<u>MMM</u>	<u>MMMM</u>	77777777	TTTTTTTT	
WWWW	ANNIN I			HHHH				
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIII</u>			s. Fritosati ne	rth 19A. Format	icu 1.	L B. Chy of C.T.	
HHHHHH	illilli i	://///////////////////////////////////		4800 <b>'</b>	Gb/SA	<b>\</b>	Rotarv	
.1. Elevations Sko	whether DF,	Ri, etc.) [11A. Hind	& Status Flug, Bond 2	18. Drilling Ca			Date Work will start	
3970.0 Ground (unprepared) blanket Advise later						1		
23.						Upon approval		
		F	ROPOSED CASING AND	CEMENT PRO	GRAM			
SIZE OF H	HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS OF CEMENT EST. TOP				
12-1/4"		9-5/8"				uantity of C1 H w/2% CaCl		
				(1//# 1	Flogola/or in	$10 \pm 150$	$\frac{1}{2} \frac{\pi}{2} \frac{w/2}{2} \frac{uall}{2}$	
8-3/4"		7''	23#, K-55 (1/4# Flocele/sx 23#, K-55 4800'(Suff. TRLW		ff TDIN/1	13L IJU/SI	Vicirc surface	
5 57 1		,	~J", K-JJ	1 4000 (St	$\frac{111}{2} \cdot \frac{1}{2} \cdot $	12# Salt/SX	W/10% DD and	
				(1/4# 1	ioceie plus	3# Gilsonii	te/sx followed	
				(by 26)	) sxs CI H ce	ement w/8# s	salt/sx to circ	

(This well is in the same proration unit as Well No. 003.)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order NSL-1142.

.

(surface.)

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, doub MePROVAL VSEP pipe rams and one set blind rams. FOR 90 DAYS UNLESS DRILLING COMMENCED, 

IN ABOVE SPACE DESCRIDE PR Tive zone, give blowout prevent	OPOSED PROGRAM: IF PRO	OPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT P	RODUCTIVE ZONE AND PROPOSED NEW PRODUCT
ALV. A		te to the be <b>st of</b> my knpwledge and belief.	
Signed Julie	W. J. Mueller	TitleSenior Engineering Specialist	Date February 7, 1980
41hrs space for	State Use)		
	Stamp By		FFB 1 2 1980
APPROVED BY	<u>.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF	ANY:		

.