

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-26679</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1608</b>
7. Lease Name or Unit Agreement Name <b>EAST VACUUM GB/SA UNIT TRACT #3332</b>
8. Well No. <b>002</b>
9. Pool name or Wildcat <b>VACUUM GRAYBURG/SAN ANDRES</b>

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	
4. Well Location Unit Letter <b>A</b> : <b>150</b> Feet From The <b>EAST</b> Line and <b>250</b> Feet From The <b>NORTH</b> Line Section <b>33</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3932' GL</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **FRAC STIMULATE UPPER SA FORMATION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/23/98 MIRU POOLE WS, JAR ON PMP, BK OFF RODS & REC ALL BUT 21 RODS & PMP, NU BOP & ENVIRO PAN  
SISD OVERNIGHT, SD 5/23, 24 & 25/98  
05/27/98 STRIP OUT HOLE REMAINDER TBG & RODS, LD PMP & RODS, GIH W/BIT & SCRPR & TAG @ 4738', COOH  
LD BIT & SCRPR, PU PKR & PLUG, GIH, SET PKR @ 4460', TST CSG, WOULDNT HOLD, SISD OVERNITE.  
05/28/98 MOVE TLS UP HOLE 60', INSTALL TENSION PKR TOP WELL, TST CSG T/3000# OK, COOH LD TLS, GIH W/KS.  
05/29/98 COOH W/KS, RU SHOP TSTD LUB, CORRELATE T/COLLAR LOG, PERF BTM T/TOP, 4628-4648" W/HOWCO 4-5/8"  
SCALLOPED PORT GUNS LOADED W/6 SPM SPIRAL PHASNG WRAP W/15' PERFSTIM SOLID PROPELLENT T/PERF  
& FRAC ZONE, COOH W/O GUNS ON WL, RDMO HLS, MIRU DAVIS TL, PU & GIH W/OVERSHOT LOADED W/4-5/8"  
GRAPPLE, JARS, ACCELERATOR & 6 4-3/4" DCS ON TBG, TAG FISH @ 4620' PUSH T/BTM, TRY T/LATCH  
OVERSHOT, COOH, DIDNT REC PERF GUNS, LD OVERSHOT W/3-1/8" GRAPPLE & GIH T/CATCH TOP COLLAR  
LOCATOR, TAG FISH, LATCH OVERSHOT, COOH W/TBG T/DCS  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 9/17-98  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF SUPERVISOR TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3332-002 CONTINUED

05/30/98 LD PERF GUNS, JARS, COLLARS & OVERSHOT, GIH W/PKR & SET @ 4600', SWAB REC 36 BBL WTR, FL @ 4500' ENTRY 5-600'/HR.

05/31/98 MIRU HES, TST LINES T/4000#, ACIDIZE PERF'D INTERVAL 4628-4648' W/2400 GAL 15% FERCK SC ACID, DROP 1 BALL EA 50 GAL, DISPL ACID W/1200 GAL FW, BOTH ZONES COMMUNICATED, COOH W/PKR, SET 7' TENSION PKR 60' F/SURF, PMP 150 BBL FW DWN ANNUL T/ESTAB INJECTN RATE 10.37 BPM @ 1650#, SD 5/31/98

06/02/98 COOH W/TENSN PKR & GIH W/COMPRSN PKR SET @ 4590', SWAB REC 75 BBL WTR, FL @ 1400', MIRU CARDINAL SVY RUN SVY, ESTAB LK @ 4590', REL & RESET PKR @ 4715' TST DWN TBG T/1100# OK, RESET PKR @ 4620', PMP DWN FOUND NO COMMUN, ESTAB RAT .7 BPM @ 2400#.

06/03/98 MIRU HES T/ACIDIZE, TST LINES T/4000#, OPEN BY-PASS ON PKR & SPOT ACID DWN TBG T/TOP PKR, CLOSE BYPASS, BEGIN ACIDIZE PERFS 4628-4648' W/2400 GAL 15% SC ACID, PERFS BRK DWN & COMMUN W/UPPER ZONE ON BK SIDE, REL PKR & REV CIRC T/CLN UP HOLE, COOH W/PKR, MIRU HLS, RUN CSG INTEG LOG, RDMO HLS.

06/04/98 CHG OUT BOPS, GIH W/7" TENSN PKR ON 3-1/2" TBG T/75', PREP T/FRAC, MIRU HES T/PERFORM FRAC TRTMT W/37500 GALS DELTA FRAC#25 W/SAND WDG, USED T/PLACE 150000# 16/30 BRADY SAND INTO FORM, MAX PRESS 3000# RATE AVG 25-30 BPM, FRAC SCREENED OUT AFTER APPROX 1/2 SND ON FORM, FLOW BK UNTIL DEAD.

06/05/98 GIH W/SINKER BAR ON SANDLINE & TAG SAND @ 3530', COOH REL 7" PKR @ 75' COOH LD 2 JTS 3-1/2" TBG, PU GIH W/6-1/4" BIT, 6 4-3/4" DCS ON TBG, TAG & CO T/4748', CIRC CLN & PULL ABOVE PERFS.

06/06/98 TAG F/FILL @ 4739', CO T/4748', COOH LD DCS & BIT, MIRU CARDINAL RUN SVY & ESTAB LOC FRAC, GIH W/PKR SET @ 4364', SWAB REC 51 BBL WTR, SD 6/6/98 & 6/7/98

06/09/98 REC 855 BBL TOTAL, 5% CUT @ WH.

06/10/98 FLOWING, MIRU CARDINAL, RUN FLOW SVY, LOG PRODUCING ZONES, RDMO CARDINAL, RECOVER: 5.6 OIL 431 WTR, 285 GAS

06/11/98 TBG FLOWING, CSG 0#, KIL, REL 7" PKR @ 4364', SWAB WHILE SHOOTNG FL T/ESTAB COMMUN BETWN ZONES, RESET PKR @ 4534', NO COMM, REL 7" PKR & COOH, PU & GIH W/7" MECH SET RETAINER, SET @ 4525', TST & STING OUT, STING BK INTO RET & ESTAB INJECTN RATE 1-1/2 - 2 BPM IN PERFS @ 4535-4648', STING OUT OF RET & PU ABOVE PERFS.

06/12/98 COOH LD SET TLS, GIH W/PROD TBG, SET SN @ 4490' RUN RODS & PMP, HANG ON, RDMO DDU, START PMPG, NO TST.

06/13/98 REC: 7.2 OIL, 411 GAS, 263 WATER.

06/14/98 REC: 12.3 OIL, 406 WTR, & 277 GAS.

06/15/98 REC: 20.2 OIL, 450 WTR, 316 GAS, TEMP DROP F/REPORT

09/17/98 REC: 36 OIL, 364 WTR, 197 GAS COMPLETE DROP F/REPORT