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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26679

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1608	

1c. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	East
8. Farm or Lease Name	Vacuum Gb/SA Unit
9. Well No.	002
10. Field and Pool, or Wildcat	Vacuum Gb/SA

2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>150</u> FEET FROM THE <u>East</u> LINE AND <u>250</u> FEET FROM
THE <u>North</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM	12. County <u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-6-80	4-19-80	6-3-80	3932' GL, 3947' RKB	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
4795'	4748'	NA	rotary	Grayburg-San Andres, Top 4068', Bottom 4795'

25. Was Directional Survey Made	No
27. Was Well Cored	No

26. Type Electric and Other Logs Run	Schlumberger BHC, Sonic w/caliper, GR, DLL, RXO, CNL, FDC
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	362'	12-1/4"	(300 sxs C1 "H" w/2% CaCl + 1/4#/sx Celoflakes, Circ 35 sxs to surface)	
7"	23# K-55	4790'	8-3/4"	(750 sxs TLW + 12# salt + 10% DD + 1/4#/sx Flocele, 3# Gilsontite. Tail w/470 sxs C1 "H" w/5# salt. Circ 35 sxs)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4576'	---

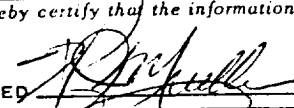
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 7" csg		DEPTH INTERVAL	
4455-4473'		4455-4556'	
4477-4489'		15,700 gals NE Hcl w/scale inhibitor and ball sealers in	
4515-4518'		4 stages	
4535-4556' 54' --- 54 Shots			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-5-80		Insert 2-1/2" x 1-1/2" x 16' pmp @ 4575'				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-19-80	24	---	---	14	19	19	1357
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold
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Test Witnessed By	E. T. Millhollen
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35. List of Attachments	Logs furnished direct by Schlumberger
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	W. J. Mueller TITLE Senior Engineering Specialist DATE October 23, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
XXXXXX Rustler _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
1568'	T. Miss _____	T. Cliff House _____	T. Leadville _____
2858'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
3699'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
4068'	T. McKee _____	Base Greenhorn _____	T. Granite _____
4383'	T. Ellenburger _____	T. Dakota _____	T. _____
T. San Andres _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Glorieta _____	T. Granite _____	T. Todilto _____	T. _____
T. Paddock _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Blinberry _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Tubb _____	T. _____	T. Chinle _____	T. _____
T. Drinkard _____	T. _____	T. Permian _____	T. _____
T. Abo _____	T. _____	T. Penn. "A" _____	T. _____
T. Wolfcamp _____	T. _____		
T. Penn. _____			
T. Cisco (Bough C) _____			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Shale				
360	1835	1475	Dolo/Anhy				
1835	4167	2332	Anhy				
4167	4455	288	Anhy/Dolo				
4455	4575	120	Anhy				
4575	4795	220	Dolo				
	TD						