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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API No. 30-025-26679

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner n/a

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tr 3332	Well No. 002	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Free	Lease No. B-1608
Location Unit Letter A ; 150 Feet From The East Line and 250 Feet From The North Line of Section 33 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas--New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 17-S	Rge. 35-E	Is gas actually connected? yes	When 10-7-80

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-6-80	Date Compl. Ready to Prod. 6-3-80		Total Depth 4795'		P.B.T.D. 4748'			
Elevations (DF, RKB, RT, GR, etc.) 3932' GL, 3947' RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4068'		Tubing Depth 4576'			
Perforations 4455'-4556'					Depth Casing Shoe 4795'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	362'	(300 sxs Cl "H" w/2% CA
		+1/4#/sx Celoflakes. Circ 35 sxs to su	
8-3/4"	7"	4790'	(750 sxs TLW +12# salt
	+10% DD, +1/4#/sxs Flodele, 3# Gilsonite, Tail w/470 sxs Cl "H" w/5# sa	4576'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Circ 35 sxs).

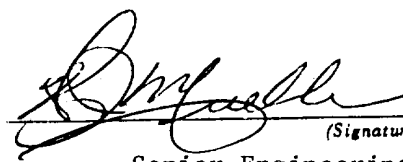
Date First New Oil Run To Tanks 6-5-80	Date of Test 10-19-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2-1/2" X 1-1/2" x 16' pmp at 4575'	
Length of Test 24 hrs	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 14	Water-Bbls. 19	Gas-MCF 19

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (Shut-in) -----	Casing Pressure (Shut-in) -----	Choke Size -----

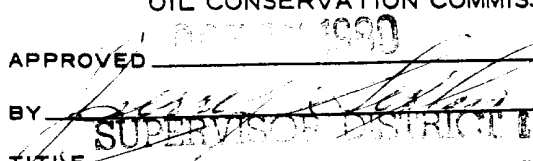
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

October 22, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY SUPERVISOR DISTRICT I
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

INCLINATION REPORT

OPERATOR Phillips Pet. Corp. ADDRESS RM 401, 4001 Penbrook St., Odessa, TX 79762
 East Vacuum GB/SA Unit
 LEASE NAME Tract 3332 WELL NO. 002 FIELD Vacuum GB/SA
 LOCATION Section 33, T-17S, R-35E, Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1/2	3.1320	3.1320
853	1/2	4.2891	7.4211
1352	3/4	6.5369	13.9580
1821	3/4	6.1439	20.1019
2360	1	9.4325	29.5344
2704	3/4	4.5064	34.0408
3204	1	8.7500	42.7908
3706	1	8.7850	51.5758
4230	3/4	6.8644	58.4402
4347	1	2.0475	60.4877
4795	1	7.8400	68.3277

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

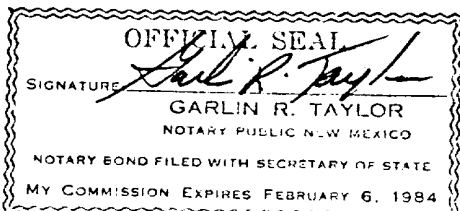
Rhonda Ford
 TITLE Rhonda Ford, Office Mngr.

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 1st day of May, 19 80



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico