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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26679

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3332
9. Well No. 002
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
Location of Well UNIT LETTER <u>A</u> <u>150</u> FEET FROM THE <u>East</u> LINE AND <u>250</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3932' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6-80 - MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 8 jts 9-5/8" 36# K-55 csg. set at 362'. Cmt w/300 sxs Cl. "H" w/2% CaCl plus 1/4#/sx Celloflakes. Temperature of cement slurry when mixed 65 degrees; formation temperature in zone 80 degrees; estimated strength of cement prior to testing 1000# psi. Circ 35 sxs to surface. Cmt in place 8-1/2 hours prior to test. Tested to 500# for 30 minutes. OK

4-19-80 - Reached 4795' TD. Running logs.

4-21-80 - Ran 118 jts 7" 23E K-55 csg. set at 4790'. Cmt w/750 sxs TLW plus 12# salt, plus 10% DD plus 1/4#/sx Flocele, 3# Gilsonite. Tail w/470 sxs Cl. "H" w/5# salt. Circ. 35 sxs. Csg left standing w/displacement fluid. Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 23, 1980
Orig. Signed by
Jerry Sexton
APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 27 1980