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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

1A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEL <input type="checkbox"/>
2. State Oil & Gas Lease No.	
B-1608	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East	
b. Type of Well		8. Unit or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Vacuum GB/SA Unit	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Firm or Lease Name	
10. Name of Operator		East Vacuum	
Phillips Petroleum Company		GB/SA Unit, Tract 3332	
11. Address of Operator		12. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		002	
13. Location of Well		14. Field and Pool, or Allotment	
UNIT LETTER A LOCATED 150 FEET FROM THE East LINE		Vacuum GB/SA	
AND 250 FEET FROM THE North LINE OF SEC. 33 TWP. 17-S RGE. 35-E N40W		15. County	
		Lea	
16. Proposed Depth		17a. Formation	
4800'		GB/SA	
18. Elevation (show whether D.F., R.I., etc.)		19. Rotary or C.R.	
3939.6 Ground (unprepared)		Rotary	
20A. Kind & Status Plug. Bond		21B. Drilling Contractor	
blanket		Advise later	
22. Approx. Date Work will start		Upon approval	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	350'	(Sufficient quantity of Cl H w/2% CaCl <sub>2</sub> & (1/4# Flocele/sx in 1st 150/sx) circ surface	
8-3/4"	7"	23#, K-55	4800'	(Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsontite/sx fol- (lowed by 260 sxs Cl H cement w/8# salt/sx (to circ surface.)	

(This well is in the same proration unit as Well No. 021.)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES

5/6/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

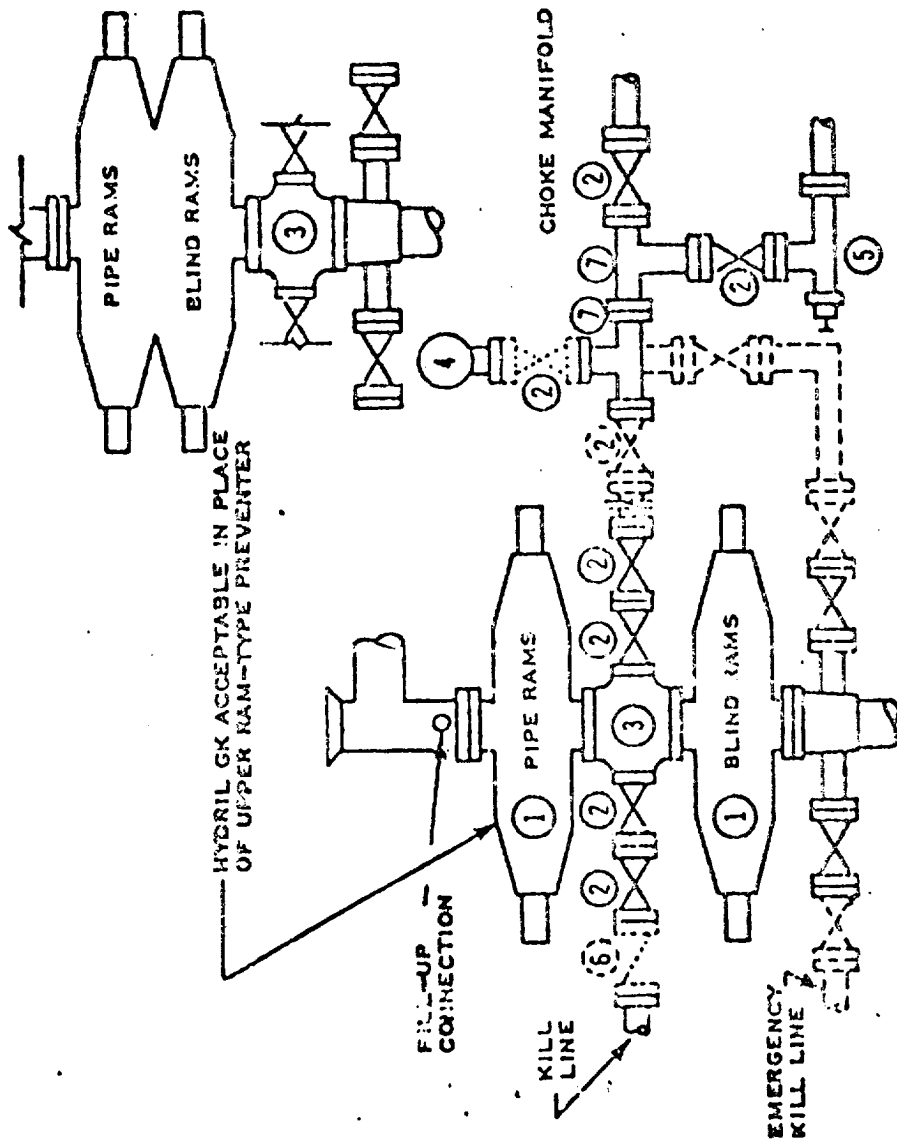
Signed W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980

(This space for State Use)  
Orig. Signed By  
Les Clements  
Oil & Gas Inst.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY:

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 1" LD PRESSURE GAUGE
- ⑤ SERIES 900 CHOKE
- ⑥ SERIES 900 CHECK VALVE
- ⑦ SERIES 900 STEEL TEE

NOTES:  
1. 3000 PSI WP CLAMP JOINTS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

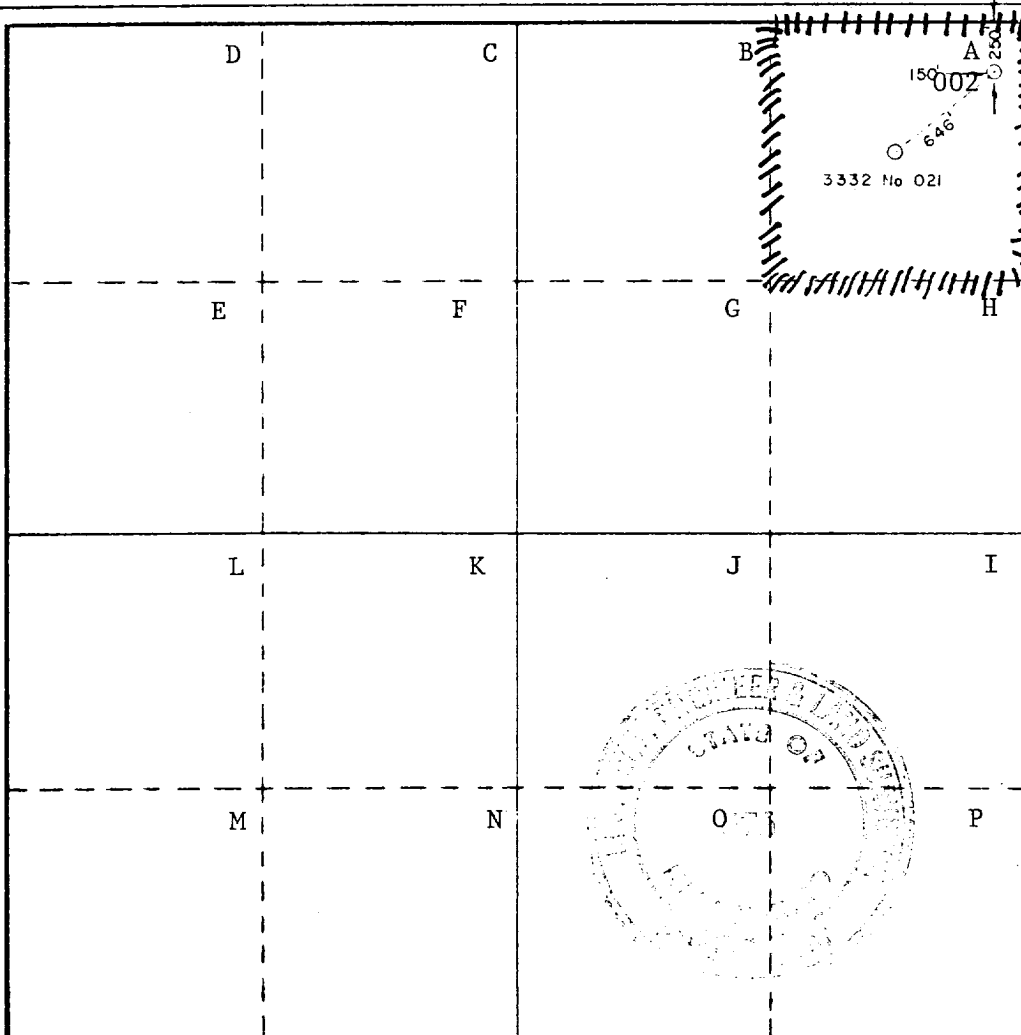
Operator <b>PHILLIPS PETROLEUM COMPANY</b>			Lease <b>EVGSA Unit 3332</b>		Well No. <b>002</b>
Unit Letter <b>A</b>	Section <b>33</b>	Township <b>17 South</b>	Range <b>35 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>150</b> feet from the <b>east</b> line and <b>250</b> feet from the <b>north</b> line					
Ground Level Elev. <b>3939.6</b>	Producing Formation <b>Grayburg/San Andres</b>		Pool <b>Vacuum Gb/SA</b>	Dedicated Acreage: <b>40</b> Acres	

- (unprepared)
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

January 14, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

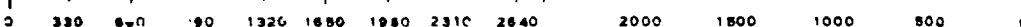
Date Surveyed

Dec. 28, 1979

Registered Professional Engineer  
and/or Land Surveyor

*[Signature]*

Certificate No. **JOHN W. WEST 678**  
**PATRICK A. ROMERO 6463**  
**Ronald J. Eidson 3239**



OIL CONSERVATION DIV.

FEB 11 1980

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