

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-26680
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713-1
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 3333
8. Well No. 005
9. Pool name or Wildcat Vacuum Grayburg/San Andres

4. Well Location  
Unit Letter F : 1440 feet from the North line and 2550 feet from the West line  
Section 33 Township 17-S Range 35-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3944' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Water Injection ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street Odessa, TX 79762

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repair Csg leak, test & return to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/02: MI RU DDU. BLED PRESSURE OFF WELL. WELL WOULD NOT BLEED OFF. TOO LATE IN THE DAY TO KILL WELL. SDFN.

9/27/02: RU KILL TRUCK AND VACUUM TRUCK ON WELL. FLOWED BACK 40 BBLS FLUID INTO VACUUM TRUCK. PUMPED BRINE DOWN TBG WITH KILL TRUCK. BLANKING PLUG IN PACKER FAILED. PUMPED AT 2 BBLS/MIN THROUGH TBG. UNABLE TO KILL WELL. SHUT DOWN AND MADE PLANS TO KILL WELL WITH MUD IN THE MORNING.

9/28/02: SHUT DOWN FOR THE WEEKEND.

9/29/02: SHUT DOWN FOR THE WEEKEND.

\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Binder (915) 368-1314 TITLE Supervisor, Regulatory Affairs DATE 11/12/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK  
CC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 25 2002  
DATE \_\_\_\_\_

Continued:

## **East Vacuum GB/SA Unit #3333-005W**

**9/30/02:** RU KILL TRUCK AND PUMPED 14.5# MUD. PUMPED 10 BBLS MUD DOWN TBG AND 15 BBLS DOWN CSG. MONITORED WELL FOR 30 MINUTES PRIOR TO NIPPLING UP BOP. UNFLANGED WELLHEAD AND STRIPPED ON BOP. UNSET PACKER AND COOH WITH TBG AND PACKER. RUBBERS ON PACKER SWELLED UP CAUSING SWABBING ON WELL. TRUCK ON STAND BY TO KEEP HOLE FULL. LEFT ENOUGH TBG IN HOLE FOR KILL STRING. SDFN.

**10/1/02:** KILL WELL. COOH W/PACKER AND 2-7/8 DUOLINE TBG. PICKED UP 4-3/4 BIT AND CSG SCRAPER AND GIH PICKING UP WORK STRING. COOH WITH BIT AND SCRAPER. LAID DOWN BIT AND SCRAPER. GIH WITH RTTS PACKER, RBP, AND 28 STD OF TBG. SDFN.

**10/2/02:** BLEED PRESSURE OFF WELL. FINISH GIH W/PACKER AND RBP. TRIED TO SET RBP @ 4397', WOULD NOT SET. COOH WITH 2 STDs AND SET RBP @ 4275'. TESTED RBP WITH 500 PSI, HELD OK. SET RTTS PACKER 4244' AND TESTED CSG TO 500 PSI, WOULD NOT TEST. HOLE IN CSG. CIRCULATED MUD OUT OF HOLE. COOH, TESTING 5-1/2 CSG TO LOCATE HOLE. HOLE(S) 303' TO 438'. COOH, LAID DOWN PACKER. DUMPED 2 SX SAND ON TOP OF RBP. SDFN.

**10/3/02:** NIPPLED DOWN BOP. RU HALLIBURTON AND SQUEEZE CEMENT. MIXED AND PUMPED 200 SX PREMIUM PLUS CEMENT WITH 2% CC. STAGED SQUEEZE, PUMPING 1 BBL EVERY 30 MINUTES. MAXIMUM PRESSURE ON SQUEEZE @ 100 PSI. LEFT WELL SHUT IN WITH 500 PSI. SDFN.

**10/4/02:** WAIT ON CEMENT. SHUT DOWN FOR WEEKEND.

**10/5/02:** SHUT DOWN FOR THE WEEKEND.

**10/6/02:** SHUT DOWN FOR THE WEEKEND.

**10/7/02:** BROKE OUT CEMENT HEAD, INSTALLED WELLHEAD, AND NIPPLED UP BOP. TALLIED DC'S, PICKED UP BIT AND 3 DC'S. TAGGED TOP OF CEMENT AT 70'. RIGGED UP REVERSE UNIT. DRILLED CEMENT FROM 70' TO 125'. SDFN.

**10/8/02:** DRILL CEMENT FROM 125' TO 198'. CHANGED OUT POWER SWIVEL AND REVERSE UNIT. DRILL CEMENT FROM 198' TO 225'.

**10/9/02:** RIG UP SWIVEL. DRILL CEMENT FROM 225' TO 354'. CIRCULATE HOLE CLEAN. SDFN.

**10/10/02:** DRILL CEMENT FROM 354' TO 435'. TESTED CSG TO 500 PSI FOR 30 MINUTES, TESTED OK. COOH WITH TBG, STOOD BACK DC'S. GIH WITH RBP OVERSHOT TO RETRIEVE RBP. CIRCULATE 15' SAND OFF TOP OF RBP, LATCHED ONTO RBP AND UNSET. WELL BUILT UP PRESSURE BELOW RBP. SHUT IN WELL. WAITED ON MUD. PUMPED 60 BBLS 14.5#/GALLON MUD DOWN TBG. WELL KILLED. TOO LATE IN THE DAY TO COOH. SDFN.

**10/11/02:** KILL WELL. COOH WITH TBG, DID NOT HAVE RBP IN OVERSHOT. GIH WITH ON/OFF TOOL, CAUGHT RBP, COOH WITH RBP. GIH WITH SANDLINE BAILER AND TAGGED FOR FILL. TAGGED AT 4350'. COOH WITH BAILER. GIH WITH 4-3/4 BIT, DC'S AND TBG. RIGGED UP POWER SWIVEL AND STRIPPER RUBBER. CLEANED OUT FROM 4350' TO 4380'. CIRCULATED HOLE CLEAN SHUT DOWN FOR WEEKEND.

**10/12/02:** SHUT DOWN FOR THE WEEKEND.

**10/13/02:** SHUT DOWN FOR THE WEEKEND.

**10/14/02:** KILL WELL. RIG UP SWIVEL AND TAGGED FILL AT 4350'. CLEANED OUT FROM 4350' TO 4380'. WELL STARTED FLOWING. CALLED FOR MUD TO KILL WELL. PUMPED MUD AND CLEANED OUT FROM 4380' TO 4713'. CIRCULATED HOLE CLEAN. LAID DOWN POWER SWIVEL AND 20 JTS 2-7/8 TBG. SDFN.

**10/15/02:** KILL WELL. COOH WITH TBG AND LAID DOWN 6 4-1/4 DC'S. GIH WITH 5-1/2 LOCKSET PAKCER AND TBG. SET PACKER AT 4312'. RIG UP SLICKLINE UNIT AND GIH WITH 1/87 BLANKING PLUG. SET PLUG IN PACKER AND TESTED PLUG. COOH WITH SLICKLINE AND RIGGED DOWN TRUCK. COOH LAYING DOWN 2-7/8 WORKSTRING. SDFN.

**10/16/02:** RIGGED UP HYDROSTATIC PIPE SERVICE AND TESTED 2-7/8 DUOLINE TBG IN HOLE WITH 5000 PSI. RAN 5-1/2 x 2-3/8 NICKEL PLATED IPC ID LOCKSET PACKER WITH 1.875 "F" PROFILE NIPPLE, 5-1/2 x 2-3/8 NICKEL PLATED "XL" ON/OFF TOOL WITH STAINLESS STEEL GUDGEON, 135 JTS 2-7/8 RICE DUOLINE TBG, 10' AND 4' DUOLINE TBG SUBS, 1 JT EXTERNALLY WRAPPED DUOLINE TBG, AND 4' x 2-7/8 STAINLESS STEEL TBG SUB. PACKER SET AT 4326'. RIGGED UP KILL TRUCK AND CIRCULATED 120 BBLs PACKER FLUID. NIPPLED DOWN BOP AND FLANGED UP WELLHEAD. SDFN.

**10/17/02:** RIGGED UP KILL TRUCK AND TESTED CSG TO 500 PSI FOR 30 MINUTES, HELD OK, RAN TEST CHART. RIGGED UP JARREL SERVICES SLICKLINE UNIT, RETRIEVED BLANKING PLUG, AND RIGGED DOWN SLICKLINE UNIT. RIG DOWN DDU. PUT WELL ON INJECTION. COMPLETE DROP FROM REPORT.

**TEST CHART IS ATTACHED.**