

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26680
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3333
8. Well No.	005
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3944' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER **WATER INJECTION**

2. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**4001 Penbrook Street, Odessa, TX 79762**

4. Well Location  
Unit Letter **F** : **1440** Feet From The **NORTH** Line and **2550** Feet From The **WEST** Line  
Section **33** Township **17S** Range **35E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **REPAIR TBG., ADD PERFS. & ACIDIZE** ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. NU BOP. POOH WITH TUBING AND PACKER.
- RIH WITH BIT AND DRILL COLLARS ON 2-7/8" WORKSTRING. CLEAN OUT FILL FROM 4357'-4650'.
- RU TO PERFORATE THE LOWER SAN ANDRES FROM 4615' TO 4630', 15', 30 SHOTS WITH 4" CASING GUNS LOADED WITH PREMIUM CHARGES.
- CIRC. 20 BBLs OF FRESH WATER CONTAINING 10 GALS OF TECHNI-CLEAN 420. MIX 3 DRUMS OF OF TECHNI-CLEAN 405 IN 165 GALS FRESH WATER. IF BOREHOLE APPEARS IT WILL HOLD A COLUMN OF FLUID, THEN SPOT THE SCALE CONVERTER ON BOTTOM AND POOH WITH TUBING AND BIT. IF BOREHOLE APPEARS TO TAKE LARGE AMOUNTS OF FLUID, GO TO STEP 5 AND RUN PACKER. PUMP HALF OF OF THE CONVERTER MIX, THEN DIVERT WITH SALT AND PUMP THE SECOND HALF OF THE MIX.
- RIH WITH PACKER ON 2-7/8" WORKSTRING AND SET 4340'. TEST ANNULUS TO 500 PSI. SWAB.
- ACIDIZE SAN ANDRES PERFS 4394'-4564' WITH 6000 GALS OF 15% HCL.
- UNSEAT PACKER, POOH AND LAYDOWN WORKSTRING.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE **SUPERVISOR, REG. AFFAIRS** DATE **10/31/94**

TYPE OR PRINT NAME **L. M. SANDERS**

TELEPHONE NO. **915/368-1488**

(This space for State Use)

OFFICIAL APPROVED BY  
DATE  
FIELD REPRESENTATIVE

NOV 33 1994

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

8. RBIH with injection tubing and packer to 4344'. Load casing-tubing annulus with 70 bbls 10 ppg brine containing 1.5% of Unichem TH-370 and record pressure chart. ND BOP and nipple up wellhead. RD DDU.
9. Return well to injection, allowing well to take maximum injection rate at full line pressure.