

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26680
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1713-1
7. Lease Name or Unit Agreement Name E.Vac Gb/SA Unit Tr. 3333
8. Well No. 005
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>F</u> : <u>1400</u> Feet From The <u>North</u> Line and <u>2550</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3944' GL: 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Clean and stimulate. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-90: MIRU DDU. NU BOP. COOH w/rest of tbq (left pkr in hole).
11-28-90: RU Halliburton Logging. Log csg from 4646' to surface.
11-29-90: GIH w/pkr & tbq. Set packer @ 4267'. Load & test back side to 500#. OK.
11-30-90: Swab.
12-03-90: MIRU Halliburton. Pump 9400 gal SWIC acid, 2800# rock salt, 2800 gal gelled brine, and 1345 gal 2% KCl flush. ISIP 500#. Max press 1050#.
12-06-90: Change out 23 jts tbq. Develop leak in 5-1/2" csg @ surface.
12-09-90: Cut off & replace 3' of 5-1/2" csg. Flange up wellhead-load w/pkr fluid and test to 500#. (OK). RD MO. Start water injection.
12-10-90: Injecting-meter not working.
12-16-90: Inject 1000 bbl @ 1040#. Job Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Reg. & Proration Supv. DATE 12-26-90

TYPE OR PRINT NAME

L. M. Sanders

915-368-1488
TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 1991