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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API NO. 30-025-26680

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1713-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 005
Location of Well UNIT LETTER F, 2550 FEET FROM THE West LINE AND 1400 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, CR, etc.) 3944' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Total depth <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-80 MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 9 jts 8-5/8" 24# K-55 csg. set at 360'. Cmt w/400 sxs Cl. "H" w/2% CaCl, 1/4#/sx Flocele. Temp of cmt slurry when mixed 70 degrees. Formation temp in zone 64 degrees. Est cmt strength at time of csg test 1500 psi. Circ 26 sxs to surface. Cmt in place 10-1/2 hrs. prior to testing. Tested to 500# for 30 minutes. OK

4-21-80 Reached 4800' TD. Running logs.

4-22-80 Ran 121 jts 5-1/2" 14# K-55 csg. set at 4798'. Cmt w/700 sxs TLW w/12# salt, 10% DD, 1/4#/sx Flocele, 3# Gilsonite. Tail w/300 sxs Cl. "H" w/5# salt. Circ 40 sxs to surface. Tested to 500# for 30 minutes. OK Release rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE April 28, 1980

Orig. Signed By  
Jerry Sexton

APPROVED BY  
Dist. 1, Sup.

TITLE

DATE

MAY 1 1980

CONDITIONS OF APPROVAL, IF ANY: