

30-025-26680

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

SA, in Unit, Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
B-1713-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
3. Name of Operator		4. Name of Lease	
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 3333	
5. Address of Operator		6. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		005	
7. Location of Well		8. Field and Pool, or Well Unit	
UNIT LETTER F LOCATED 2550 FEET FROM THE West LINE		Vacuum Gb/SA	
AND 1400 FEET FROM THE North LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM		9. County	
		Lea	
10. Proposed Depth		11a. Formation	12. Rotary or C.T.
4800'		Gb/SA	Rotary
13. Elevation (Show whether DB, RT, etc.)	14a. Kind & Status Plug, Bond	14b. Drilling Contractor	22. Approx. Date Work will start
3944.6 Ground (unprepared)	blanket	Advise later	Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	(Sufficient quantity of Cl H w/2% CaCl ₂ (& 1/4# Flocele/sx in 1st 150/sx) circ surface	
7-7/8"	5-1/2"	14#, K-55	4800'	(Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsontite/sx followed (by 260 sxs Cl H cement w/8# salt/sx to circ (surface.)	

(This well is in the same proration unit as Well No. 002.)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

NSL-1142

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 21 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

FEB 11 '80

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