

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26681
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1713-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3333
8. Well No.	006
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3938' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter H : 150 Feet From The EAST Line and 1350 Feet From The NORTH Line

Section 33 Township 17-S Range 35-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/10/95 MIRU DDU, KILL WELL, NU BOPE, COOH W/PROD EQPT, SDON.
07/11/95 CLEAN OUT WELL TO 4580', MIRU HLS REPERF @ 4395'-4531', MIRU HES PUMP 250 GALS 15% HCL, RDMO HES, SDON.
07/12/95 COOH, MIRU TBG TESTERS, GIH W/PKR & TBG, TESTING TO 9000#, SET PKR @ 4296', LOAD & TEST PKR & PKR TO 1000#, SDON.
07/13/95 MIRU HES, PUMP 500 GALS OF 15% HCL & 51,200 SCF OF NITROGEN, SI FOR 1 HR, RDMO HES, FLOW BACK WELL, RECOVERED APPROX 1150 BBLS. SDON.
07/14/95 KILL WELL, COOH W/TBG, GIH W/ TBG OPEN ENDED, ND BOPE, HOOK UP WELLHEAD, RDMO DDU, TEMP DROP.
07/20/95 MIRU DDU, KILL WELL, NU BOPE, COOH W/TBG, GIH W/CO2 INJ PKR & INJ TBG, SISD.
07/21/95 CIRC PKR FLUID, ND BOPE, FLANGE UP WELLHEAD, LOAD & TEST TO 500#, HOOK UP FOR INJ. RDMO DDU, START INJECTION WATER @ 1600 BWPD @ 0#. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 7/26/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 28 1995

CONDITIONS OF APPROVAL, IF ANY:

mf

07/22/95 INJECT 1579 @ 100#.
07/23/95 INJECT 1612 BWP @ 200#.
COMPLETE DROP FROM REPORT.

07/23/95
INJECT 1612 BWP @ 200#
07/22/95
INJECT 1579 @ 100#

