

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-26681

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B1713-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection per Order PMX #87	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 3333
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 006
Location of Well UNIT LETTER <u>H</u> <u>150</u> FEET FROM THE <u>East</u> LINE AND <u>1350</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or WHcat Vacuum Grayburg/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3950' RKB, 3938' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Plugback lower injection interval</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

8-30-84: MI RU WSU. Unseated Pkr. Installed BOP. PU 8 jts. 2-7/8" tbg & lowered pkr to 4555'. COOH W/tbg & pkr. Lost pkr 58 jts from surface. WIH w/on-off tool. COOH w/tbg & pkr. RU Bell. GIH w/Baker CIBP & Set @ 4544'. WIH W/Baker LOK-SET on 148 jts of 2-7/8" Tbg & tagged CIBP. Set pkr @ 4536' & PU to 1500 psi for 15 min. LD 8 jts, reset pkr @ 4317'. Unlatched on-off tool, PMPD 80 bbls pkr fluid. Latched onto pkr & PU back side to 500 psi for 5 mins. Remove BOP. Install wellhead & returned to injection. Last test 6/84 Injected 2037 BWPD @ 1350 psi.

Job complete.

BOP EQUIPL Series 900, 3000# WP double w/set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Eddie W. Seay
Oil & Gas Inspector

TITLE _____ DATE 9-18-84

DATE SEP 24 1984

RECEIVED
SEP 21 1984

SEP 21 1984