		-					2.7					
NO. OF COPIES RECEIVED									Form (			
DISTRIBUTION									Revis	ed 11-1-76		
								Г	5a, Indica	te Type of Lease		
SANTA FE	A FE NEW MEXICO OIL CONSERVATION COMMISSION State V									X · Fee		
	FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Oil & Gas Lease No.									ill & Gas Lease No.		
U.S.G.S.								1		710 1		
LAND OFFICE								1	<u> </u>	713-1		
OPERATOR					_			F	//////			
		API No.	30-025-26	668	1 .			t	/////			
la. TYPE OF WELL										greement Name		
	OIL	GAS		٦		тт	atom To	.	East	GB/SA_Unit		
b. TYPE OF COMPLET	WEL			-1	OTHER _		<u>ater In</u>		8. Farm o	r Lease Name		
	<li>C</li>	PLUG	DIFF.	٦			er Orde			acuum GB/SA		
WELL X OVER		EN BACK	RESVR.		OTHER	P	MX No.	<u> </u>	9 Weil No	<u>Tract 3333</u>		
2. Name of Operator								4	•••			
Phillips	Petroleum	Company							10 17/114	and Pool, or Wildcat		
3. Address of Operator												
Room 401,	4001 Pen	brook St., (	Odessa, Tex	xas	<b>5 79</b> 762				Vacuu	ım GB/SA		
4. Location of Well								٦ F	//////			
								l l	(((())			
UNIT LETTER <u>H</u>		150	Eas	st		1	.350	FEET FROM	//////			
UNIT LETTER	LOCATED	FEET FI	ROM THE			777	77777		12. Count	<del>}</del>		
North	33	17-5	35-E			///	WWW	//////	Lea	1 ()////////		
THE North LINE OF 5	<u>ες.</u> <u>)</u> .	TWP. 17-D RG	E. JJ-L NM	PM	VIIII	777						
				o Pr						9. Elev. Cashinghead		
4-4-80	4-15-8	-	2-15-80					3938' G				
20. Total Depth	21. Plu	ug Back T.D.	22. If Mult Many	tiple	e Compl., Ho	w	23. Interva Drilled	ls   Rotary		Cable Tools		
4800'		4750 <b>'</b>	Wany		NA			-> Roi	tary			
24. Producing Interval(s)	, of this comple	tion - Top, Bottom	n, Name							25. Was Directional Survey		
										Made		
Cravburg-	San Andres	Top 4068',	Bottom 48	00	1					No		
		, 10p 1000 ,							27	Was Well Cored		
26. Type Electric and Of				הע <i>ו</i>	<b>^</b>				2,	No		
Welex CIH	, BHC-GR S	onic & Cali								NO		
22.		CAS	ING RECORD (F	Repo	ort all string	s set	in well)	<u> </u>				
CASING SIZE	WEIGHT LB	./FT. DEPTH	SET 1	IOL	ESIZE		CEMEN	TING REC	DRD	AMOUNT PULLED		
8-5/8"	24#, K-	-55 3	63'	12.	-1/4"	(30	)0 sxs C	1 "H" w	/2% Ca(	Cl <sub>2</sub>		
						Cir	c 27 sx	s to su	rface			
5-1/2"	14#, K-	55 48	00'	7.	-7/8" (	203	35 sxs I	'LW, 12#	salt.	10% DD, 1/4#/sx		
<u> </u>	(Flocele	3# Cilson	ite Tail	<u>.</u> w/	350 sxs	C1	"H", 5#	salt.	Circ 70	00 sxs to surface.		
			100, 101-				30.		UBING RE	ECOPD		
29.		LINER RECORD	T									
\$1 Z E	TOP	BOTTOM	SACKS CEMEN	IT	SCREEN		SIZE		PTH SET	PACKER SET		
							*2-7/8		318'	4318'		
			1				*Plasti	c lined	•			
31. Perforation Record (	Interval, size ar	nd number)			32.	ACI	D, SHOT, F	RACTURE,	CEMENT	SQUEEZE, ETC.		
					DEPTH	INT	ERVAL	AMOL	INT AND I	KIND MATERIAL USED		
Perfd 5-1/2"	csg w/l .	JSPF at:			4387-4	457	2'	Acidiz	ed w/2	d w/21,700 gals		
4387-4396'	4449-4466	4517-453	41.						FE HCL			
	4468-4477				<b></b>			13/0 112				
	4480-4494	101'10								······································		
		10110			<u> </u>							
33. * See Reverse	Side				UCTION	·						
Date First Production	Prod	luction Method (Flo	wing, gas lift, p	umpi	ing - Size a	nd ty	pe pump)			ntus (Prod. or Shut-in)		
*12-20-80									lnj	ection		
Date of Test	Hours Tested	Choke Size	Prod'n. For		Oil - Bbl.		Gas – MC	F Wate	er - Bbl.	Gas – Oil Ratio		
			Test Period					-   -				
Flow Tubing Press.	Casing Pressu	re Calculated 2	4- Oil - Bbl.		Gas -	MCF	W	ater - Bbl.		Dil Gravity - API (Corr.)		
		Hour Hate		-	·		l l					
Discouting of Or	Sold used for f	uel uented etc.)	<u> </u>		L			Tes	Witnesse	d By		
35. List of Attachments												
Logs furnish	ed direct	by Welex								<b>A</b>		
36. I heneby certify that	the information	shown on both side	es of this form is	tru	e and compl	ete u	the best of	my knowled	ge and bel	ief.		
X Vil	1/1											
1 7 X191	20116 -	W. J. Muell	ler		Sr. Eng	ine	ering S	pecialis	st	January 8, 1981		
SIGNED	april		TITLE_						DATE	· · · · · · · · · · · · · · · · · · ·		
at	/									·		
~ '												

## INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drifted or deepened well. It shall be accompanied by one copy of all electrical and redio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported chall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico								
T. Salt. Rustle T. Yates T. 7 Riv T. Quee T. Gravi T. Glori T. San / T. Glori T. Padd T. Bline T. Tubb T. Drink T. Abo - T. Wolfd T. Penn	ers n burg ' Andres eta eta cock cock camp	1552' 2858' 3703' 4068' 4377'	T. T. T. T. T. T. T. T. T. T. T. T. T. T	Canyo Strawr Atoka Miss _ Devon Siluria Monto Simpse McKee Ellent Gr. Wa Granit Delaw Bone	n ian ya on on on ssh are Sand Spring s		T. T. T. T. T. T. T. T. T. T. T. T. T.	Kirtlar Fictur Cliff I Menefe Point 1 Manco Gallup se Gree Dakota Morris Todilt Entrad Wingat Chinle Permia	ad-Fruit!     ed Cliffs     louse	and	T T T T T T T T T T T T T T T T T T T	Pec Pec Le Ma El Ma Gr	enn. ''B'' enn. ''C'' enn. ''D'' endville idison bert cracken ecracken anite	
						<u> </u>	T.	Penn.	''A''					
No. 1, from	m			to		L OR GAS						to		******
No. 2, from	m m				to					feet. feet.	•			
No. 4, fror	ma	•••••				ORD (Attach						•••••		
From	То	Thickness in Feet			Formation			From	То	Thickness in Feet			Formation	······•
0 360 1282 2934 4538 4642 *12-2		Loaded	Anhy Anhy /8" pl annulu	e /Dolc /Shal / astic	e i lined nhibite	tubing se d brine. 72' at 10	S	tarte	18', E d wtr	aker Al inj on	-1 pk Vacuu	r a m t	t 4318'. hrough	• ·

## STATE OF NEW MEXICO

## INCLINATION REPORT

	ONE COPY MUST BE FILED W	ITH EACH COMPLETION REPO	ORT API# 30-025-26681
Field Name Vacuur	n GB/SA	CountyLea	
OperatorPhillips	s Petroleum Company	Address 4001 Pent	orook City Odessa
Lease Name East V	Vacuum Gb/SA Unit, Tract 3	333 Well No. 006	<u>,</u>
LocationUnit_H	<u>150_</u> fee	t from the <u>East</u> lir	ne and <u>1350</u> feet from
North	line of Section	33, Township	<u>17-S</u> , Range <u>35-E</u>
	RECORD OF	INCLINATION	
Depth (Feet)	Angle of Inclination (Degrees)	Depth (Feet)	Angle of Inclination (Degrees)
<u>360</u> <u>1624</u> <u>2338</u> <u>2800</u> <u>3800</u> <u>4545</u> <u>4800</u> 	$ \begin{array}{r} 3/4 \\                                $	· · · · · · · · · · · · · · · · · · ·	

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

9th

Sr. Engr'g Spec. Signature and Title of Affiant

day of <u>January</u>

Sworn and subscribed to before me, this the\_

19\_\_\_\_81 .

Notary Public in and for Ector

County, Texas

My Commission Expires

July 31, 1984