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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26681

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B1713-1	

1a. TYPE OF WELL				7. Unit Agreement Name									
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Inj.</u>				East									
b. TYPE OF COMPLETION				8. Farm or Lease Name									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Per Order PMX No. 87</u>				Vacuum GB/SA Unit									
2. Name of Operator				9. Well No.									
Phillips Petroleum Company				006									
3. Address of Operator				10. Field and Pool, or Wildcat									
Room 401, 4001 Penbrook St., Odessa, Texas 79762				Vacuum GB/SA									
4. Location of Well				12. County									
UNIT LETTER <u>H</u> LOCATED <u>150</u> FEET FROM THE <u>East</u> LINE AND <u>1350</u> FEET FROM				Lea									
THE <u>North</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM													
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
4-4-80	4-15-80	12-15-80	3950' RKB, 3938' GL	---									
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
4800'	4750'	NA	Rotary		---								
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made						
Grayburg-San Andres Top 4068', Bottom 4800'							No						
26. Type Electric and Other Logs Run							27. Was Well Cored						
Welex CIH, BHC-GR Sonic & Caliper, DLL, RXO							No						
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED							
8-5/8"	24#, K-55	363'	12-1/4"	(300 sxs Cl "H" w/2% CaCl <sub>2</sub> )		---							
				Circ 27 sxs to surface									
5-1/2"	14#, K-55	4800'	7-7/8"	(2035 sxs TLW, 12# salt, 10% DD, 1/4#/sxs)									
				(Flocele, 3# Gilsonite, Tail w/350 sxs Cl "H", 5# salt, Circ 700 sxs to surface.)									
29. LINER RECORD				30. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
---	---	---	---	---	*2-7/8"	4318'	4318'						
					*Plastic lined.								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Perfd 5-1/2" csg w/1 JSPF at:				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4387-4572'</td> <td>Acidized w/21,700 gals</td> </tr> <tr> <td></td> <td>15% NEFE HCL</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4387-4572'	Acidized w/21,700 gals		15% NEFE HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
4387-4572'	Acidized w/21,700 gals												
	15% NEFE HCL												
4387-4396'	4449-4466'	4517-4534'											
4400-4404	4468-4477	4552-4572											
4436-4437	4480-4494	101'--101 shots											
33. *See Reverse Side													
PRODUCTION				Well Status (Prod. or Shut-in)									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Injection								
*12-20-80		---											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
---	---	---	---	---	---	---	---						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
---	---	---	---	---	---	---							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By							
NA						NA							
35. List of Attachments													
Logs furnished direct by Welex													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>W. J. Mueller</u>		TITLE <u>Sr. Engineering Specialist</u>		DATE <u>January 8, 1981</u>									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	360	360	Surface
360	1282	922	Shale
1282	2934	1652	Anhy
2934	4538	1604	Anhy/Dolo
4538	4642	104	Anhy/Shale
4642	4800	158	Anhy
	TD		
*12-20-80	Ran 2-7/8" plastic lined tubing set at 4318', Baker AD-1 pkr at 4318'. Loaded annulus w/inhibited brine. Started wtr inj on Vacuum through 5-1/2" csg perms 4387-4572' at 1000 BPD.		

