

30-025-26681

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-75

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1713-1

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well		1c. Name of Operator		1d. Name of Lease Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit	
Phillips Petroleum Company						East Vacuum Gb/SA Unit, Tract 3333	
2. Address of Operator						3. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762						006	
4. Location of Well						10. Profit interest, or interest	
UNIT LETTER H LOCATED 150 FEET FROM THE East LINE						Vacuum Gb/SA	
AND 1350 FEET FROM THE North LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM						11. County	
						Lea	
12. Proposed Depth						13A. Formation	
4800'						Gb/SA	
13B. Drilling Contractor						13C. Rotary or C.T.	
Advise later						Rotary	
14. Elevations (Show whether DE, RI, etc.)		15A. Kind & Status Plug. Bond		15B. Drilling Contractor		15C. Approx. Date Work will start	
3937.4 Ground (unprepared)		blanket		Advise later		Upon approval	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350'	(Sufficient quantity of C1 H w/2% CaCl <sub>2</sub> (& 1/4# Flocele/sx in 1st 150/sx) circ surface	
7-7/8"	5-1/2"	14#, K-55	4800'	(Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sxs C1 H cement w/8# salt/sx (to circ surface.)	

(This well is in the same proration unit as Well Nos. 001 and 004.)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
(DRILLING COMMENCED)

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980

This space for State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY:

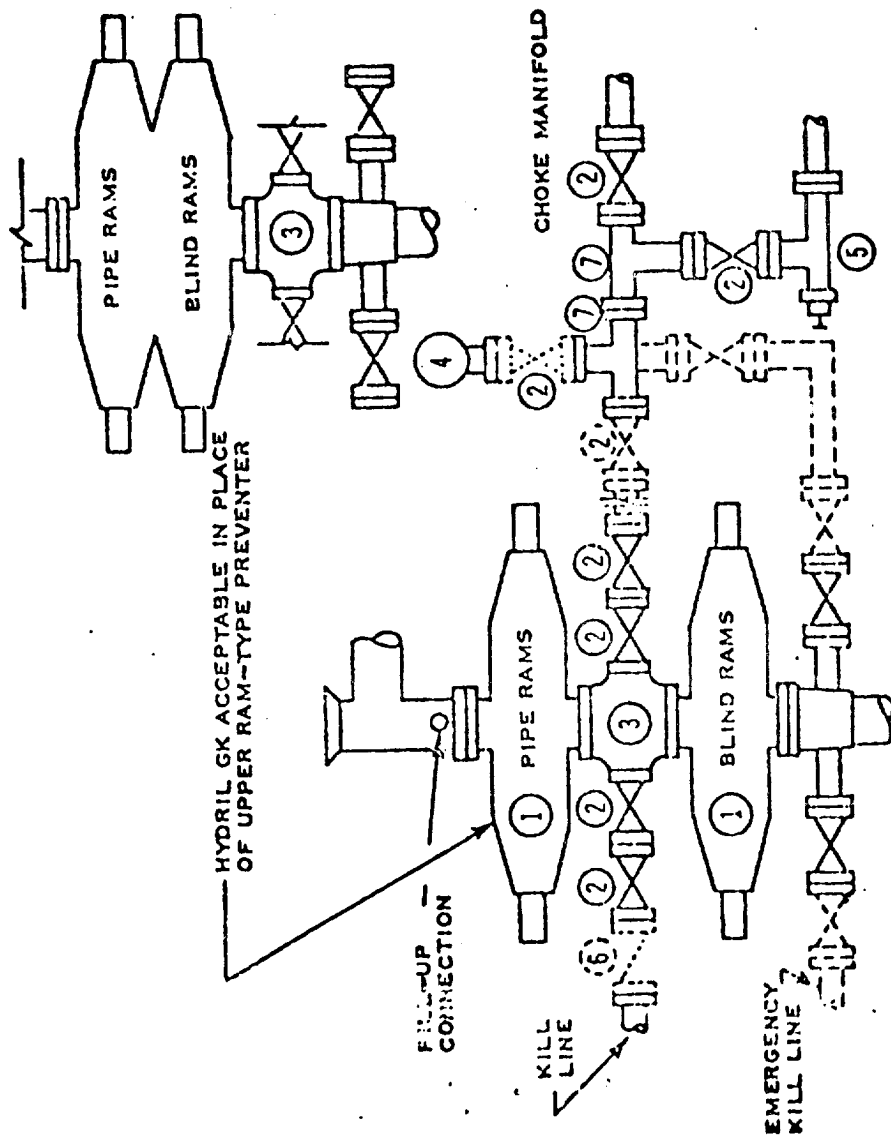
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IV.

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP  
HUSSE MAY BE SUBSTITUTED  
FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER  
OPERATED BUT, IF POWER OPERATED,  
THE VALVES FLANGED TO THE BOP RUN  
MUST BE CAPABLE OF BEING OPENED AND  
CLOSED MANUALLY OR CLOSE ON POWER  
FAILURE AND BE CAPABLE OF BEING  
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Lease <b>EVGSA Unit 3333</b>		Well No. <b>006</b>
Unit Letter <b>H</b>	Section <b>33</b>	Township <b>17 South</b>	Range <b>35 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>150</b> feet from the <b>east</b> line and <b>1350</b> feet from the <b>north</b> line				
Ground Level Elev. <b>3937.4</b>	Producing Formation <b>Grayburg/San Andres</b>	Pool <b>Vacuum Gb/SA</b>	Dedicated Acreage: <b>40</b> Acres	

(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

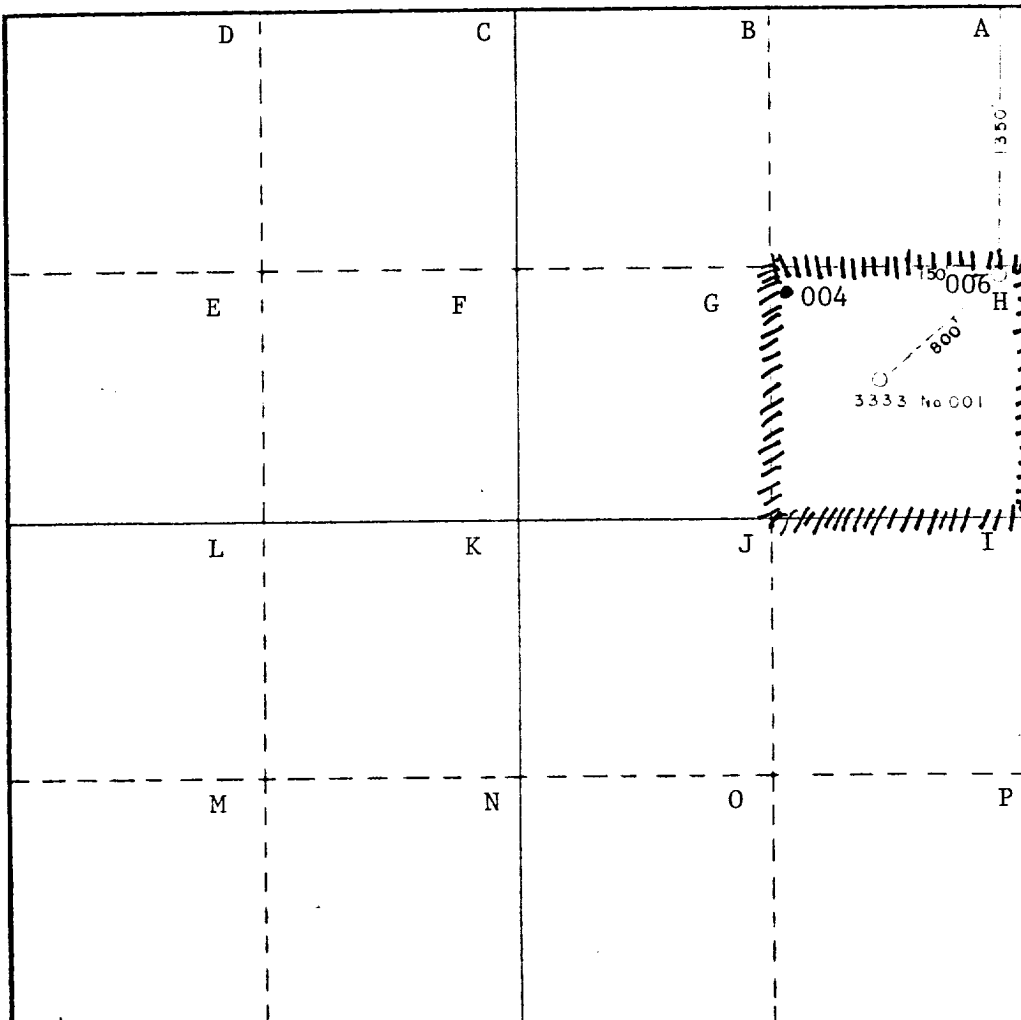
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. J. Mueller*

W. J. Mueller

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

January 14, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 28, 1979

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 3663**  
**Ronald J. Eldon 3239**

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