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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26682

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1713-1	

1a. TYPE OF WELL				7. Unit Agreement Name East Vacuum Gb/SA Unit			
b. TYPE OF COMPLETION				8. Farm or Lease Name East Vacuum Gb/SA Un. Tr 3333			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				9. Well No. 007			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				10. Field and Pool, or Wildcat Vacuum Gb/SA			
2. Name of Operator Phillips Petroleum Company				12. County Lea			
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762							
4. Location of Well							
UNIT LETTER H LOCATED 150 FEET FROM THE East LINE AND 2600 FEET FROM							
THE North LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM							
15. Date Spudded 4-19-80	16. Date T.D. Reached 5-2-80	17. Date Compl. (Ready to Prod.) 7-14-80	18. Elevations (DF, RKB, RT, GR, etc.) 3935' GR, 3946' RKB	19. Elev. Casinghead -----			
20. Total Depth 4800'	21. Plug Back T.D. 4753'	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg San Andres Top 4090', Bottom 4800'			
				25. Was Directional Survey Made no			
26. Type Electric and Other Logs Run Schlumberger BHC Sonic, GR, DLL, RXO, FDC, CNL				27. Was Well Cored no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36# K-55	345'	12-1/4"	(400 sxs C1"H" w/2% CaCl₂ + 1/4# sx Flo-		cele. Circ 140 sxs to surface.	
7"	23# K-55	4796'	8-3/4"	(900 sxs TLW + 12# Salt, 10% DD, 1/4# Floce-		3# Gilsontite, 400 sx C1"H", + 5# salt circ 166 sxs)	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-----	-----	-----	-----	-----	2-7/8"	4372'	-----
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
perfd 7" csg: 4428-4435' 4495-4507' 4591-4601'				DEPTH INTERVAL			
4438-4444' 4524-4536' 92'-92 shots				AMOUNT AND KIND MATERIAL USED			
4446-4464' 4539-4542'				w/11,500 gals 15% NEHCL acid			
4466-4471' 4544-4551'				and w/4600 gals 15% NEHCL			
4473-4481' 4585-4589'				acid w/ball sealers			
33. PRODUCTION							
Date First Production 10-18-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2" x 1-1/2" x 16' pmp at 4371'				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-18-80	Hours Tested 24	Choke Size -----	Prod'n. For Test Period -----	Oil - Bbl. 153	Gas - MCF 18	Water - Bbl. 3	Gas - Oil Ratio 118
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) 35.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By E. T. Millhollon	
35. List of Attachments Schlumberger will furnish logs directly.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED W. J. Mueller				TITLE Senior Engineering Spec.		DATE October 24, 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1570'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2875'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3740'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4090'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4410'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	surface				
345	1225	884	Redbud				
1225	2332	1107	Salt				
2332	2975	643	Dolo				
2975	4118	1143	Anhy				
4118	4308	190	Sh/Dolo				
4308	4438	130	Sh/Anhy				
4438	4555	117	Anhy/Dolo				
4555	4800	245	Dolo				
	TD						