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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-26682

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner n/a

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum GB/SA Unit, Tr 3333	Well No. 007	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. B-1713-1
Location Unit Letter H ; 150 Feet From The East Line and 2600 Feet From The North Line of Section 33 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas--New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 17	Rge. 35	Is gas actually connected? yes	When 10-18-80

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 4-19-80	Date Compl. Ready to Prod. 7-14-80		Total Depth 4800'		P.B.T.D. 4753'			
Elevations (DF, RKB, RT, GR, etc.) 3935' GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 4090'		Tubing Depth 4372'			
Perforations 4428'-4601'					Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		345' (400		sxs C1"H" w/2% CaCl ₂ +			
			1/4#/sx Flocele. Circ		140 sxs to surface).			
8-3/4"	7"		4796' (900		sxs TLW w/12/sx salt,			
	10% DD, 1/4#/sx Flocele, 3/sx Gilsontite,		+400		sx C1"H" w/5#/sx salt, ci			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 10-18-80	Date of Test 10-18-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2-1/2" x 1-1/2" x 16' pmp at 4371'	
Length of Test 24 hrs	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 153	Water-Bbls. 3	Gas-MCF 18

GAS WELL

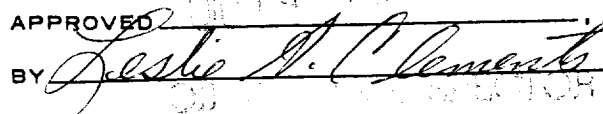
Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (Shut-in) -----	Casing Pressure (Shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
October 27, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY 
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 30 1980

OIL CONSERVATION DIV.