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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26682

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-1713-1
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER H 150 FEET FROM THE East LINE AND 2600 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3333
15. Elevation (Show whether DF, RT, GR, etc.) 3935' GR	9. Well No. 007
	10. Field and Pool, or Wildcat Vacuum Gb/SA
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19-80--MI Marc Drilg. Spud in w/12-1/4" bit. Ran 9 jts 9-5/8", 36#, K-55 csg set at 345'. Cmt w/400 sxs Cl "H" w/2% CaCl₂ + 1/4#/sx Flocele. Temp of cmt slurry when mixed--70°. Formation temp in zone 60°. Est cmt strength at time of csg test 2300 psi. Circ 140 sxs to surface. Cmt in place 13-1/2 hrs prior to testing. Tested to 500# for 30 min. OK. Drld ahead w/8-3/4" hole.

5-02-80--Reached TD 4800'. Logging.

5-04-80--Ran 7" csg, 23#, K-55, set at 4796'. Cmt w/900 sxs TLW and 12# salt, 10% DD, 1/4# Flocele, 3#/sx Gilsonite, 400 sxs Cl H and 5# salt. Circ 166 sxs.

5-05-80--Released to production for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE May 8, 1980

Orig. Signed by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 11 1980