

30-025-26682

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		East Vacuum Gb/SA Unit	
c. Name of Operator		8. Name of Lease Name	
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 3333	
3. Address of Operator		9. Well No.	
Room 401, 4001 Penbrook, Odessa, Texas 79762		007	
4. Location of Well		10. Field and Pool, or Well Unit	
UNIT LETTER H LOCATED 150 FEET FROM THE East LINE		Vacuum Gb/SA	
AND 2600 FEET FROM THE North LINE OF SEC. 33 TWP. 17-S RGE. 35-E NMPM		11. County	
		Lea	
12. Proposed Depth		13A. Formation	
4800'		Gb/SA	
13B. Drilling Contractor		14. Method of Casing	
Advise later		Rotary	
21A. Kind & Status Plug. Bend		22. Approx. Date Work will start	
blanket		Upon approval	
21B. Drilling Contractor			
Advise later			

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	350' (Sufficient quantity of C1 H w/2% CaCl ₂ (& 1/4# Flocele/sx in 1st 150/sx) circ surface)		
8-3/4"	7"	23#, K-55	4800' (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sxs C1 H cement w/8# salt/sx (to circ surface.))		

(This well is in the same proration unit as Well Nos. 001 and 004.)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order No. NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980

APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp. TITLE DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY:

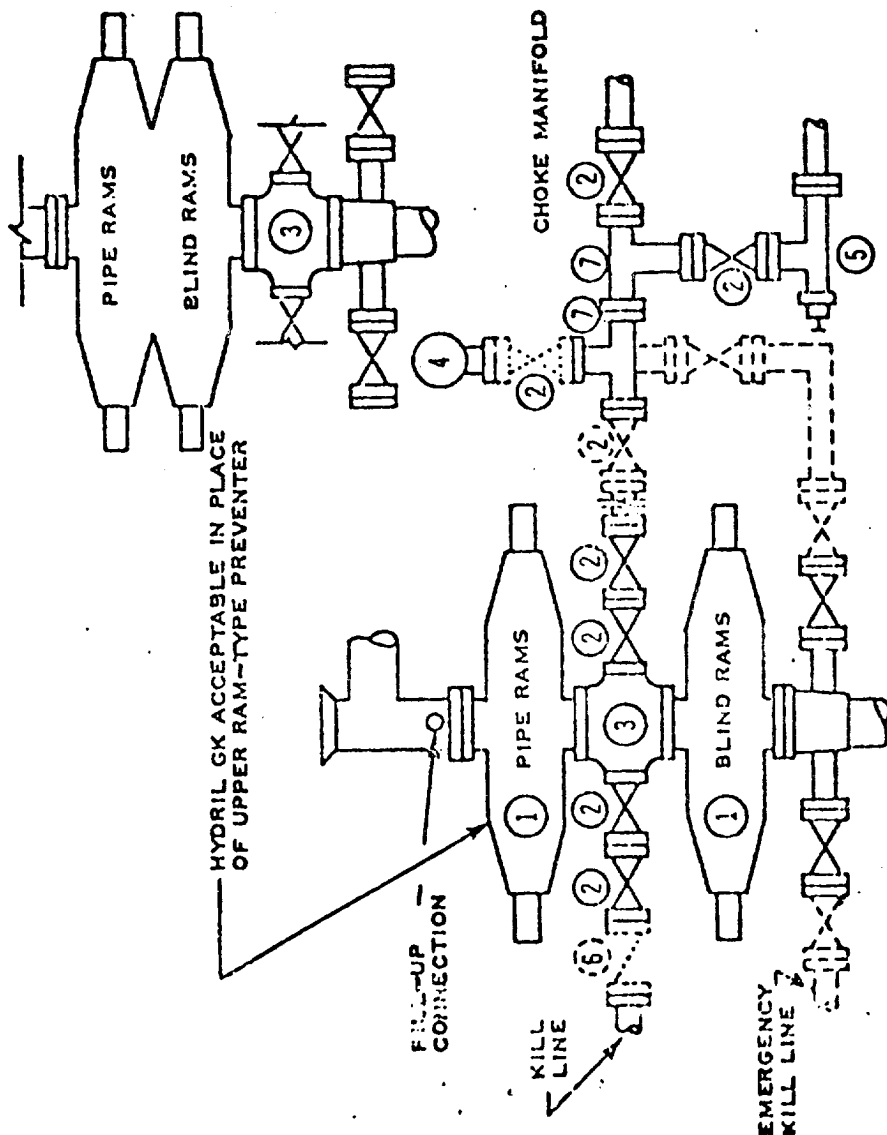
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DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator PHILLIPS PETROLEUM COMPANY			Lease EVGSA Unit 3333		Well No. 007
Unit Letter H	Section 33	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 150 feet from the east line and 2600 feet from the north line					
Ground Level Elev. 3934.5	Producing Formation Grayburg/San Andres		Pool Vacuum Gb/SA		Dedicated Acreage: 40 Acres

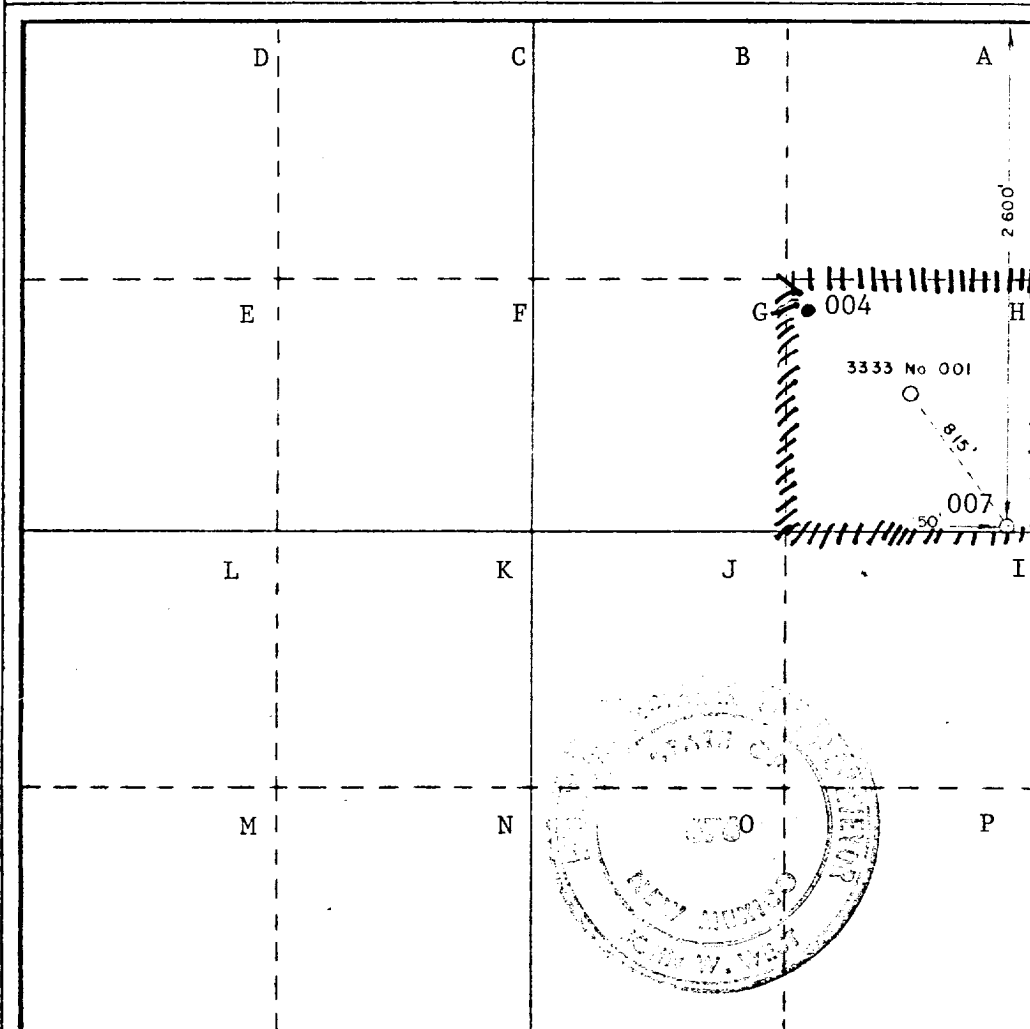
(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

January 14, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

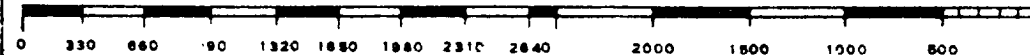
Date Surveyed

Dec. 28, 1979

Registered Professional Engineer
and/or Land Surveyor

[Signature]

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6463
Ronald J. Eidson 3239



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