

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26683

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2862-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 3373

1. Type of Well:
OIL WELL ☐ GAS WELL ☐

OTHER WI - Order PMX-94

2. Name of Operator
Phillips Petroleum Company

8. Well No.
001

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location

Unit Letter K : 1400 Feet From The South Line and 2600 Feet From The West Line

Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3945' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-13-91: MIRU DDU. NU BOP. LD injection string; found 66 jts red w/two holes.
03-14-91: MIRU HLS; run casing inspection log.
03-15-91: GIH w/pkr & tbq; test csg/tbq annulus-ok. Hook up for injection.
03-16-91: Run injection profile log. Shut in injection.
03-18-91: COOH w/tbq & pkr; pump 20bbls 2%KCL w/10 gal Techni-Wet 425 and 4 bbls 405/2% KCL 50/50 mix.
03-19-91: RU. Acidize w/9180 gals CHIC acid w/clay stabilizers & 5060# rock salt. ISIP: 1200#; Max. pressure: 1625#.
03-22-91: Test annulus to 500#; ok. Hook up injection line.
03-27-91: Water inejction rate: 640 bbls/day at 1200#. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE

Reg. & Proration Supv.

DATE 03-28-91

TYPE OR PRINT NAME

L. M. Sanders

TELEPHONE NO. 368-1387

(This space for State Use)

ORIGINAL SUBMITTED TO DIVISION

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 05 1991