

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2862-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit
8. Well No. 001 <u>Tract 3373</u>
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WI per Order #PMX-94	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>1400</u> Feet From The <u>South</u> Line and <u>2600</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea Country	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-08 thru
2-11-90: Run SLM. Found TD @ 4590'. RU DDU. Held safety meeting. COOH w/ inj tbg & pkr. PU. GIH w/ws & pkr, set @ 4339'. RU Charger. Held safety meeting. Acidize w/7000 gals of 20% NEFe HCl & drop 2100# of RS in 2100 gals of gelled brine in 3 stages. Flush w/2% KCl. Max Press: 1850#. Avg Press: 1400#. Avg Rate: 3.3 bbl/min. ISIP: 1400#. 15 min: 800#. Flow back 155 bbls. Swab. Started flwg again. Flow back 200 bbls. COOH, LD ws. GIH w/ 5-1/2" Baker Lok-Set pkr w/polyepichlorhydrin in rubbers on 143 jts of pc tbg. Change to Texas-ARAI couplings & use seallube pipe dope to field end & mill end. Pmp pkr fl & test to 500# (OK). 2-9-90 - 1535 bbl/wtr @ 1245#. 2-10-90 - 795 @ 1270#. 2-11-90 - 645 @ 1265#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/15/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1990