

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-27295

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. R-2862-3
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit
9. Well No. Tract 3373 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>K</u> <u>1400</u> FEET FROM THE <u>South</u> LINE AND <u>2600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3943' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cmt sqzd lower SA interval, drld out cmt & returned well to inj. <input checked="" type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-88: 4722' PTD. RU DDU. ND wellhead. NU BOP. Release 5-1/2" Brown Huskey M-1 pkr. WIH w/bit and csg. scraper and tagged at 4724'. Ran pipe log from 4724' to 4000'.

4-13-88: Perf'd 5-1/2" casing from 4625'-4635' (10', 20 holes) 2 JSPF. WIH w/cmt retainer and set at 4599'. Pmpd 50 sx thixset + 129 sx Class C w/2% Cacl2, left 21 sx cmt in tubing.

4-14 thru

4-27-88: Drld out cmt. Milled stuck casing.

4-28-88: Drld w/4-3/4" bit from 4496' to 4590'. TD'd 4-3/4" hole 9:22 AM MST.

4-29 thru

5-02-88: Swbd well, rec 200 BW. Set Brown Huskey M-1 pkr at 4422' in 17,000# tension. Tested csg-tbg annulus to 500 psi. Ray Smith w/NMOCD witnessed. Returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 5/9/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

**MAY 12 1988**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1988

OCD  
HOBBS OFFICE