

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26683

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2862-3	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: water injection per Order No. PMX-94
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Name of Operator

Phillips Petroleum Company
Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER K 1400 FEET FROM THE south LINE AND 2600 FEET FROM

THE west LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit

9. Well No. Tract 3373

001

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3945'GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LD OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Converted well to water injection</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-27-84: 4800'PTD MI & RU WSU. LD rods and pump. SI well for BHP test. Ran BHP bomb on wireline. Surface pressure "0", 3500'=526#, 4000'=762#, 4500'=1000#, 4600'=1044#. LD 2 7/8" production tubing. WIH w/2 7/8" plastic coated injection tubing.

11-28-84: Finished running tbq w/BOT Husky M-1 pkr & type 3 bridge plug assembly w/1.81 seal profile. Pmpd pkr fluid to bottom of pkr. Removed BOP. Set pkr at 4431' in 10,000# compression. Tested 5 1/2" csg annulus to 500 psi.

11-29-84: Injected water thru perfs 4462'-4598' at the rate of 2051 BWPD at 1300 psi.

11-30-84: Injected water at rate of 2016 BWPD at 1300 psi.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE December 28, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JAN - 7 1985

RECEIVED

JAN -4 1985

U.S.
HOUSE OF REPRESENTATIVES