

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.O.B.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26683

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2862-3	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East
Name of Operator Phillips Petroleum Company	Vacuum GB/SA Unit
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	8. Farm or Lease Name East
Location of Well UNIT LETTER K 2600 FEET FROM THE West LINE AND 1400 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	9. Well No. Tract 3373 001
	10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3945' Gr.	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert well to water injection per NMOCD Administrative Order No. PMX-94</u> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to convert to water injection are:

1. MI & RU DDU. Pull rods and pump.
2. Shut-in well overnight.
3. Instal BOP. COOH w/2-7/8" tubing.
4. Notify NMOCD of permanent equipment installation and equip well as follows:
 - a. Set nickel plated B.O.T. Huskey M-1 packer, 2-3/8" X 5-1/2", 13-15 lb, 2.0" ID, w/ nickel plated L-H Type 3 2-3/8" Bridging Plug Assembly (1.81" Baker "F" Profile) @ 4410' in 10,000# compression on 2-7/8", 6.51lb, J-55, 8rd EUE internally plastic lined tubing w/TK-69.
 - b. Fill annulus w/inhibited brine.
 - c. Pressure test casing/tubing annulus to 1500 psi surface pressure.
Note: Have NMOCD representative on location to witness pressure test.
 - d. Install injection assembly and meter run.
5. MO DDU, connect injection wellhead to injection line.

BOP EQUIP: Series 900, 3000#WP double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller	TITLE	DATE October 9, 1984
ORIGINAL SIGNED BY HENRY SEXTON	TITLE	DATE OCT 11 1984
PROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		