

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26683

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2862-3	

1a. TYPE OF WELL		7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name East Vacuum Gb/SA Unit Tr 33	
NEW WELL ☒	WORK OVER ☐		
OIL WELL ☒	DEEPEN ☐		
GAS WELL ☐	PLUG BACK ☐		
DRY ☐	DIFF. RESVR. ☐		
OTHER			

2. Name of Operator Phillips Petroleum Company		9. Well No. 001	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA	

4. Location of Well		12. County Lea	
UNIT LETTER K	LOCATED 2600	FEET FROM THE West	LINE AND 1400
THE South	LINE OF SEC. 33	TWP. 17-S	RGE. 35-E

15. Date Spudded 5-5-80	16. Date T.D. Reached 5-14-80	17. Date Compl. (Ready to Prod.) 6-16-80	18. Elevations (DF, RKB, RT, GR, etc.) 3945' GR, 3954' RKB	19. Elev. Casinghead -----
20. Total Depth 4800'	21. Plug Back T.D. 4759'	22. If Multiple Compl., How Many n/a	23. Intervals Drilled By Rotary	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres TOP 4118' Bottom 4800'		25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Welex Guard Forxo, Cavl, Gamma Ray Caliper		27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	360'	12-1/4"	(400 sxs ClH 2% CaCl ₂ , 1/4#sx Flocele, Circ 150 sxs to surface).	
5-1/2"	14# K-55	4800'	7-7/8"	(850 sxs TLW, 10% DD, 12#sx salt, 3# Gil-sonite, 1/4# Flocele, Tail w/350 sxs Cl	

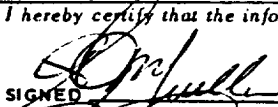
29. LINER RECORD H w/5# salt. Circ 180 sxs.)				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4611'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd 5-1/2"		DEPTH INTERVAL	
4462'-4470'	4538'-4554'	AMOUNT AND KIND MATERIAL USED	
4511'-4520'	4558'-4598'	4462'-4598'	
4522'-4532'	83' 83 shots	26,200 gals 15% NEHCL w/ball sealers in 5 stgs.	

33. PRODUCTION							
Date First Production 10-19-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2" x 1-1/2" x 12' pmp at 4610'				Well Status (Prod. or Shut-in) producing	
Date of Test 10-21-80	Hours Tested 24	Choke Size -----	Prod'n. For Test Period -----	Oil - Bbl. 167	Gas - MCF 69	Water - Bbl. 25	Gas-Oil Ratio 413
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF -----	Water - Bbl. -----	Oil Gravity - API (Corr.) 35.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By E. T. Millhollen
--	---------------------------------------

35. List of Attachments Logs will be furnished direct by Welex.
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED  W. J. Mueller	TITLE Sr. Engineering Specialist	DATE November 5, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____ 1530'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2888'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3760'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4118'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4433'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Red Bed				
360	2710	2350	Salt/anhy				
2710	3035	325	Anhy				
3035	3340	305	Shale/Sand				
3340	3630	290	Shale/dolo				
3630	3930	300	Anhy/Shale				
3930	4210	280	Dolo/Sand				
4210	4800	590	Dolo				
	TD						
RECEIVED NOV 6 1980 OIL CONSERVATION DIV.							